CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

EP OPERATING COMPANYFEDERAL "9" NO. 1SECTION 9, T13S-R29ECHAVES COUNTY, NEW MEXICOLEASE NO.:NM 54287ONSITE INSPECTION DATE:AUGUST 1, 1985

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

B. DRILLING PROGRAM

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1. Surface Formation and Estimated Formation Tops

FORMATION	DEPTH
Pleistocene Alluvium	Surface
Anhydrite	300 '
Yates	830'
Queen	1560 '
San Andres	2125'
Glorieta	3500'
Tubb	4930 '
ABO	5720'
Wolfcamp	6815'
Cisco	7460 '
Canyon	7975 '
Strawn	8190'
Atoka	8465 '
Mississippian	8730 '
Devonian	9435 '

2. Estimated Depth at Which Oil, Gas, Water or Other Mineral Bearing Zones are Expected to be Encountered.

FORMATION	DEPTH	REMARKS	
Queen	1560'	Water, Oil & Ga	ıs
San Andres	2125'	Water, Oil & Ga	s
Canyon	7975'	Water, Oil & Ga	as
Strawn	8190'	Water, Oil & Ga	ıs
Atoka	8570'	Water, Oil & Ga	as
Mississippian	8730 '	Water, Oil & Ga	ıs
Devonian	9435'	Water, Oil & Ga	as

All fresh water and prospectively valuable minerals (as described by B.L.M. at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.