| Form 3160-3 (November 1983) (formerly 9-331C) | UNI | D. | N DIE CONS. COM rawer DESUBMIT IN rtesia, NW th SS210 | SION PLICATE• side) | Form approved | 1 No. 1004 - 0136 V | |
|--|---|--|--|--|---|--|--|
| DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. | | | | | | | |
| BUREAU OF LAND MANAGEMENT | | | | | NM 54287 | | |
| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK | | | | | 6. IF INDIAN, ALLOTTEE OR TEIBE NAME | | |
| 1a. TYP2 OF WORK | | | | | NA | | |
| DR b. TYPE OF WELL | | RECEIVED BY | | 7. UNIT AGREEMENT NAME | | | |
| oit 🛐 G | AS | SINGLE X MULTIPLE | | NA 8. FARM OB LEASE NAME | | | |
| 2. NAME OF OPERATOR | | SEP -9 1985 | | Federal "9" | | | |
| EP Operating | Company 🖌 | | | 9. WELL NO. | | | |
| | Frwy - Suite 5 | O. C. D. LexasARTES A DEFICE | | 10. FIELD AND POOL OR WILDCAT | | | |
| 4. LOCATION OF WELL (R | y State requirements.*) | | Wildcat (Undesignated) | | | | |
| 1980 | ' FSL & 660' FW. | | | 11. SEC., T., R., M., OR BLK. AND SUBVET OB AREA | | | |
| At proposed prod. zon | same | ut. L | | | | | |
| 14. DISTANCE IN MILES | AND DIRECTION FROM NEAL | FICE* | | Section 9, T13S-R29E | | | |
| | | | | | | | |
| LOCATION TO NEAREST 16. NO. OF ACRES IN LEASE 17. NO. | | | | | ACRES ASSIGNED | | |
| PROPERTY OR LEASE I (Also to nearest drig | g. unit line, if any) | 1980' | 2280 [÷] | | 40 | | |
| 15. DISTANCE FROM PROT TO NEAREST WELL, D OR APPLIED FOR, ON TH | RILLING, COMPLETED, | NA | PROPOSED DEPTH | 20. ROTARY | Y OR CABLE TOOLS | | |
| 21. ELEVATIONS (Show wh | | 9700' | | ROTATY 22. APPROX. DATE WORK WILL START* | | | |
| | 3776 | | September 15, 1985 | | | | |
| 23. PROPOSED CASING AND CEMENTING PROGRAM | | | | | | | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | | QUANTITY OF CEMI | | |
| 17-1/2" | 13-3/8" | 48# | 300' | 469 cu | . ft. Circula | ate to Surface | |
| <u> 12–1/4'' </u> 7–7/8'' | <u> </u> | 24# | 2300' | | u. ft. Circulate to Surface | | |
| 7-7/8" 5-1/2" 17# | | | 9700' | 468 cu | 58 cu. ft. Cement top 7900' | | |
| to surface will be ins intermedia and an 8-5, psi annula depth of 9 run a strin (an additio | • A 13-3/8 incl stalled and test te casing and ce /8 inch, 3000 ps r preventer will 700 feet and run ng of 5-1/2 inch onal stage may h to the rules and | n, 3000 psi br ted. Drill a ement to surfa si bradenhead, be installed n a suite of o casing to to be used to cov | 300 feet, set 13 adenhead and a 1 12-1/4 inch hole ce. The 13-3/8 3000 psi double and tested. Dr pen-hole logs. tal depth and ce er the ABO shale of the Minerals | 2 inch, to 2300 inch bra ram blo ill a 7- Evaluate ment fro). If d Manageme | 3000 psi anno feet and set denhead will wout prevente 7/8 inch hole the logs. m 9700 feet ry, plug and | ular preventer t 8-5/8 inch be removed er and a 3000 e to a total If productive, to 7900 feet abandon | |
| zone. If proposal is to preventer program, if any 21. | drill or deepen directiona ples rai or State office us) S/Levi Deike, 1 | liy, give pertinent data | r plug back, give data on p a on subsurface locations a Regional Drillin | nd measured a | <u>r</u> DATE Augu | hs. Give blowout 1st 20, 1985 | |
| | | *See Instruction | ns On Reverse Side | (| ROSHE | 1985 | |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department work the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.