

dsf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	<div>RECEIVED BY OCT 23 1985 O. C. D. ARTESIA OFFICE</div>	5. LEASE DESIGNATION AND SERIAL NO. NM 54287
2. NAME OF OPERATOR EP Operating Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR 7800 Stemmons Frwy - Suite 500 - Dallas, Texas		7. UNIT AGREEMENT NAME NA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL & 660' FWL (NW/4 - SW/4)		8. FARM OR LEASE NAME Federal "9"
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3776' GR	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Wildcat (Undesignated)
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 9, T13S-R29E
		12. COUNTY OR PARISH Chaves
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Spudding & Setting Casing	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Federal "9" No. 1 well was spudded on October 2, 1985 at 4:00 p.m.. A 17-1/2 inch hole was drilled to 330 feet and a string of 13-3/8 inch, 48#, H-40, STC surface casing was run to 330 feet and was cemented to surface with 320 sacks Class "C" + 2% Calcium Chloride. Cement was circulated to surface. The surface casing was run and cemented into place on October 3, 1985. The BOP stack was nipped up and was satisfactorily tested to a pressure of 500 psi. Prior to drilling out, the surface casing was pressure tested to 500 psi. The pressure tests were performed on October 3, 1985.

An 11 inch hole was drilled to a depth of 2300 feet and a string of 8-5/8 inch, 24#, K-55, ST&C intermediate casing was run to total depth and was cemented with 900 sacks "Lite" cement + 7#/sack salt + 0.1% D-46, tailed in with 200 sacks Class "H" + 2% Calcium Chloride. Cement was not circulated to surface but was topped out to surface with 100 sacks Class "H". Approval was orally obtained from the B.L.M. prior to topping out. Cementing of the intermediate was performed on October 6, 1985. On October 7, 1985 the ram preventers were pressure tested to 2500 psi, the annular preventer to 1500 psi. The intermediate casing was pressure tested to 600 psi. All pressure tests were satisfactory.

OCT 1 1985

18. I hereby certify that the foregoing is true and correct

SIGNED C. H. Peeples
C. H. Peeples

TITLE Regional Drilling Manager DATE October 9, 1985

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD
PETER W. CHESTER
DATE _____

OCT 22 1985

*See Instructions on Reverse Side

