n de la companya de l F.O. no. 1480, Hobbs, NM 8-74

F.O. Drawer DD, Anena NM 80210

CIL CONSERVATION NI IVISION F.O. Exp. 2021

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Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

I.	TO TRANSPORT OF	IL AND NATURAL GAS	MAY -7 '90 "
Operator			Veli API No.
Cibola Energy Cor	poration		30-005-62294
PO Box 1668, Alb	uquerque, NM 87103		Marie San Control
Reason(s) for Filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gas		
Recompletion	Casinghead Gas Condensate		
If change of operator give name			
and address of previous operator			
II. DESCRIPTION OF WELL			
Lease Name Mabel	Well No. Pool Name, Included LE Rance		and of Lease No.
Location	4 LL Kand	on San Andres	
Unit Letter H	_ : <i> 650</i> Feet From The _	Line and 990	Feet From The Line
Section 30 Townshi	ip 10S Range 28E	NMPM,	Chaves County
III. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	JRAL GAS	
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	& Transportation Co.		nuston, TX 77251-1188
Name of Authorized Transporter of Casing	ghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks	Unit Sec. Twp. Rge.	N.C.	Then ?
If this production is commingled with that	from any other lease or pool, give comming	··············	
IV. COMPLETION DATA			
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepe	Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF. RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			- Lang Depart
Perforations			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	-
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Part ID-3
			5-11-98 che bii PER
			che DI ITEM
V. TEST DATA AND REQUES			
OIL WELL (Test must be after re Date First New Oil Run To Tank	ecovery of total volume of load oil and must		
Late First New Oil Run 10 12mk	Date of Test	Producing Method (Flow, pump, gas l	π. eic.)
Length of Tes	Tubing Pressure	Casing Pressure	Choke Size
Actual Frud. Linning Test	Oil - Bbls.	Water - Bbis	Gas- MCF
GAS WELL	<u> </u>	<u> </u>	
Actual Frod. Test - MCF/D	Length of Test	Bbis Condennie MMCF	Gravity of Condensate
lessing Method (puot, back pr.)	Tubing Fressure (Shut-in)	Casing Pressure (Shus-in)	Choke Size
VI OPERATOR CERTIFIC	ATE OF COMPLIANCE	OIL CONCER	VATION DIVIDION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		UIL CONSER	VATION DIVISION
as true and complete to the best of my knowledge and belief		Data Approved	MAY 9 1990
Martha Slensley		OPIGINAL SIGNED BY	
Signature		By MIKE WILLIAMS	
Martha Hensley, Clerk Printed Name		TitleSUPER	VISOR, DISTRICT II
Date	Telephone No		The process of the pr
		<u> </u>	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells