

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

RECEIVED BY P. BOX 2088
SANTA FE, NEW MEXICO 87501

DEC -2 1985

O. C. D.
ARTESIA OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company <input checked="" type="checkbox"/>	8. Farm or Lease Name State RL 16
3. Address of Operator 7990 IH 10 West, San Antonio, Tx 78230	9. Well No. 1
4. Location of Well UNIT LETTER M 330 FEET FROM THE south LINE AND 330 FEET FROM THE west LINE, SECTION 16 TOWNSHIP 11S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Wildcat - <i>Devonian</i>
15. Elevation (Show whether DF, RT, GR, etc.) 3669.5 GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 46 jts of 8 5/8", 24#, K55 casing (1917.86') and set at 1900'. Cemented with 400 sxs Class "C" Lite with 5# salt and 1/4# Flocele, and 150 sxs Class "C" with 2% CaCl2 and 1/4# Flocele. Calculated top of cement at surface. Maintained full returns during job. Plugged pump down with 1000 PSI on 11/20/85. WOC 22.5 hours, tested BOP to 3000 PSI and casing to 1100 PSI. Held OK. Resumed operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Don Lindsey TITLE Drilling Engineer DATE 11/27/85
Original Signed By Don Lindsey
APPROVED BY Supervisor, District II TITLE Supervisor, District II DATE DEC 5 1985
CONDITIONS OF APPROVAL, IF ANY: