

OIL CONSERVATION DIVISION

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
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OPERATOR	<input checked="" type="checkbox"/>

P.O. BOX 2088  
SANTA FE, NEW MEXICO 87501

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name State RL 16
3. Address of Operator 7990 IH 10 West, San Antonio, TX 78230		9. Well No. 1
4. Location of Well UNIT LETTER M 330 FEET FROM THE south LINE AND 330 FEET FROM THE west LINE, SECTION 16 TOWNSHIP 11S RANGE 28E NMPM.		10. Field and Pool, or Wildcat Wildcat-Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3669.5 GR		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole to 7250'  
Logged hole with GR-MSFL-DLL and GR-CNL-FDC P&A well with balanced cement plugs at 7149', 6591' 5010', 2716', 1972' and 360'. Set 10 sack plug at surface, welded plate over casing and installed dryhole marker. Rig released at 10:00 a.m. on 12/23/85

Post FD-2  
1-24-86  
P&A

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Don Lindsey</u>	TITLE <u>Drilling Engineer</u>	DATE <u>1/16/86</u>
APPROVED BY <u>Danell Moore</u>	TITLE <u>Geologist</u>	DATE <u>1/29/86</u>
CONDITIONS OF APPROVAL, IF ANY:		

STATE OF NEW MEXICO  
OIL AND MINERALS DEPARTMENTRECEIVED BY  
OIL CONSERVATION DIVISIONJAN 20 1986  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
ARTESIA, OFFICE

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U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil &amp; Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

State RL 16

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat-Devonian

12. County

Chaves

TYPE OF WELL 805MOIL WELL ☐GAS WELL ☐DRY ☒

OTHER

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

Name of Operator

Tenneco Oil Company

Address of Operator

7990 IH 10 West, San Antonio, TX 78230

Location of Well

WELL LETTER M LOCATED 330 FEET FROM THE south LINE AND 330 FEET FROMLINE OF SEC. 16 TWP. 11S RGE. 28E NMPM11. Date Spudded 11/14/85 16. Date T.D. Reached 12/19/85 17. Date Compl. (Ready to Prod.) N/A 18. Elevations (DF, RKB, RT, GR, etc.) 3669.5 GR 19. Elev. Casinghead20. Total Depth 7250' 21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0' - 7250'

24. Producing Interval(s), of this completion - Top, Bottom, Name

none, well P &amp; A

25. Was Directional Survey Made

no

26. Type Electric and Other Logs Run

DLL/MSFL/GR/CAL

CFL/CNS/GR/CAL

27. Was Well Cored

no

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	350'	17 1/2"	370 sxs Class "C"	0
8 5/8"	24#	1900'	11"	550 sxs Class "C"	0

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
none					none		

28. Perforation Record (Interval, size and number)

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

## 33. PRODUCTION

Date First Production <u>NA</u>		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Don Lindsey

TITLE

Drilling Engineer

DATE

1/16/86

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>6545</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>350</u>	T. Miss <u>6835</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>7140</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1520</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>2800</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>4230</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>5020</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>5865</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from <u>NONE P &amp; A</u> to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1000	1520	520	Shale w/anhy, halite				
1520	2230	710	Dolomite w/anhy				
2230	2800	570	Limestone w/Dolo				
2800	3100	300	Sandstone w/lime				
3100	4230	1130	Anhydrite w/SS, Dolo				
4230	4560	330	Sandstone w/anhy, Dolo				
4560	5020	460	Dolomite w/anhy				
5020	5500	480	Shale				
5500	5865	365	Dolomite & Shale				
5865	6545	680	Limestone w/shale				
6545	6835	290	Limestone & Shale				
6835	7140	305	Limestone w/chert, shale				
7140	7250	110	Dolomite w/chert				