

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED BY

JUL 24 1986

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.
ARTESIA OFFICE

John A. Yates, Jr., Oil Operator

Address
105 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 8-30-86If change of ownership give name
and address of previous ownerUNLESS AN EXCEPTION FROM
THE B. L. M. IS OBTAINED

1. DESCRIPTION OF WELL AND LEASE

Lease Name Comanche PQ Federal	Well No. 3	Pool Name, Including Formation S. Ditten Lakes Unders San Andres	Kind of Lease NM-27909 State, Federal or Free Federal	Lease To
Location Unit Letter D 990 Feet From The North Line and 660 Feet From The West Line of Section 26 Township 10S Range 25E, NMPM, Chaves County				

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Co.	Address (Give address to which approved copy of this form is to be sent) PO Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
D 26 10S 25E	NO

If this production is commingled with that from any other lease or pool, give commingling order number:

3. COMPLETION DATA

Designate Type of Completion - (X)	Oil well ☒ Gas well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Rest. ☐ Diff. Rest. ☐		
Date Spudded 11-1-85	Date Compl. Ready to Prod. 7-15-86	Total Depth 1310'	P.B.T.D. 1306'
Elevations (DT, RAB, RT, GR, etc.) 3769' GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 1229'	Tubing Depth 1169'
Perforations 1229-63'			Depth Casing Shoe 1310'
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13"	8-5/8"	734'	550 sx
7-7/8"	5-1/2"	1310'	150 sx
	2-7/8"	1169'	

4. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top all-
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-1-86	Date of Test 7-15-86	Producing Method (Flow, pump, gas lift, etc.) Pumping	Post ID-2 8-1-86 Camp & Bly
Length of Test 24 grs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 30	Oil-Bbls. 15	Water-Bbls. 15 BLW	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

5. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carol Apple

(Signature)

Executive Secretary

7-23-86

(Date)

OIL CONSERVATION DIVISION

JUL 29 1986

APPROVED

Original Signed By
BY Les A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple well.