

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Form C-103  
Revised 10-1-78

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SANTA FE, NEW MEXICO 87501

DEC -3 1985

O. C. D.  
ARTESIA OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-503	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER-

7. Name of Operator  
Yates Petroleum Corporation

8. Address of Operator  
207 South 4th St., Artesia, NM 88210

9. Location of Well  
UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM  
THE West LINE, SECTION 23 TOWNSHIP 5S RANGE 25E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
Sandbur ADC State Com

9. Well No.  
1

10. Field and Pool, or wildcat  
Undes. Pecos Slope Abo

15. Elevation (Show whether DF, RT, GR, etc.)  
3669.8' GR

12. County  
Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOBS ☒ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 23 joints 8-5/8" 24# J-55 casing set at 900'. 1-Texas Pattern Notched guide shoe set 900'. Regular insert float set 870'. Cemented w/300 sx Halliburton Lite + 1/4#/sx Flocele + 3% CaCl2. Tailed in w/200 sx Class "C" w/2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 3:15 AM 11-27-85. Bumped plug to 700 psi, released pressure and float held okay. Cement circulated 40 sx to pit. WOC. Drilled out 9:15 PM 11-27-85. WOC 18 hrs. NU and tested to 1000# for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Les A. Clements TITLE Production Supervisor DATE 12-3-85

Original Signed By  
Les A. Clements

APPROVED BY Supervisor District II DATE DEC 10 1985

CONDITIONS OF APPROVAL, IF ANY: