

OIL CONSERVATION DIVISION

Form C-103
Revised 10-1-78

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SANTA FE, NEW MEXICO 87501

JAN 6 1986

O. C. D.

ARTESIA OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-503	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Sandbur ADC State Com
Address of Operator 207 So. 4th St., Artesia, NM 88210		9. Well No. 1
Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>5S</u> RANGE <u>25E</u> NMPM.		10. Field and Pool, or wildcat Pecos Slope Abo
11. Elevation (Show whether DF, RT, GR, etc.) 3669.8' GR		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Production Casing, Perforate, Treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4300'. Ran 105 joints 4-1/2" 9.5# J-55 casing set 4300'. 1-Regular guide shoe set 4300'. Float collar set 4258'. Cemented w/500 sx Class C w/.2% CRF-3 + .3% Halad-4 + 2% KCL. Compressive strength of cement - 950 psi in 12 hrs. PD 3:00 PM 12-4-85. Bumped plug to 1000 psi for 30 minutes, held okay. WOCU 25 days. WIH and perforated 3750-59' w/10 .42" holes (1 SPF). Acidized perfs w/500 gals 7 1/2% acid. Frac'd (via 4-1/2" casing) perforations w/30000 gals gelled 2% KCL water and 60000# 20/40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Les A. Clements TITLE Production Supervisor DATE 1-3-86
Original Signed By
Les A. Clements TITLE _____ DATE JAN 16 1986
APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: Supervisor District II