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DEC 12 1985

SANTA FE, NEW MEXICO 87501

O. C. D. REQUEST FOR ALLOWABLE
ARTESIA, OFFICE AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator

STEVENS OPERATING CORPORATION

Address

P.O. BOX 2203, ROSWELL, NM. 88201

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
O'Brien "R"	4	Red Lake Ridge-San Andres	Fee	N/A

Location

Unit Letter J : 1680 Feet From The South Line and 1980 Feet From The East

Line of Section 21 Township 8S. Range 29E NMPH Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil XX or Condensate	(Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing	P.O. Drawer 175, Artesia, NM. 88210

Name of Authorized Transporter of Casinghead Gas XX or Dry Gas	(Give address to which approved copy of the form is to be sent)
Liquid Energy Corporation	Box 4000, The Woodlands, TX. 77380

It well produces oil or liquids, give location of tanks.	Unit	Sec.	Top.	Ege.	Is gas actually connected?	When
	0	21	8S	29E	Yes	December 9, 1985

If this production is commingled with that from any other lease or pool, give commingling order number: PLC-73

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
11-22-85	12-06-85	2984'						
Elevations (DT, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3953 GR	San Andres	2888' 2858'	2868'					
Perforations			Depth Casing Shoe					
2858, 58.5, 60.5, 61, 61.5, 70, 70.5, 74, 74.5, 79.5, 80, 80.5, 83.5, 84, 84.5, 87.5, 88								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2"	8 5/8"	415'	250 sxs. Class "C"
7 7/8"	4 1/2"	2984'	200 sxs SIF Stress
	2 3/8"	2868'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

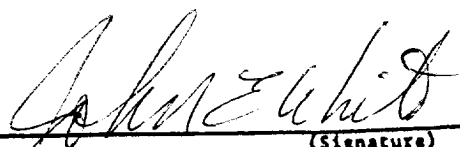
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run to Tanks	Date of Test	Producing Method (Flow, pump, and lift, etc.)	Past ID-2 1-3-86 comp & BK
12-09-85	12-11-85	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	
24 Hours	100#	60#	
Actual Prod. During Test	Oil-Mbls.	Water-Mbls.	Clinker Size
88 Bbls.	18	70	N/A

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Mbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Clinker Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Field Manager

(Title)

December 12, 1985

(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 30 1985, 19

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is request for allowable for a newly drilled or abandoned
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of ownership,
well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply