

458

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

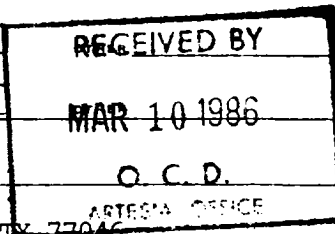
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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FILE	☒
U.S.G.S.	☒
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL **Bofm**
OIL WELL ☐ GAS WELL ☐ DRY ☒
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐
2. Name of Operator
The Superior Oil Company
3. Address of Operator
9 Greenway Plaza - Suite 2700 - Houston, TX 77046



7. Unit Agreement Name
8. Farm or Lease Name
Ivy League Fee
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat-Montoya

4. Location of Well
UNIT LETTER I LOCATED 1841 FEET FROM THE South LINE AND 894 FEET FROM
THE East LINE OF SEC. 9 TWP. 14S RGE. 24E NMPM

12. County
Chavez

15. Date Spudded 12-17-85
16. Date T.D. Reached 1-17-86
17. Date Compl. (Ready to Prod.) --
18. Elevations (LF, RKB, RT, GR, etc.)
19. Elev. Casinghead
20. Total Depth 5985
21. Plug Back T.D. 5980
22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools Cable Tools
X

24. Producing Interval(s), of this completion - Top, Bottom, Name
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
LDT-CNL-GR-CAL, DIL/MSFL/GR & CAL, BHC
27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-5/8	48#	515	17-1/2	650x C1 C (858 cf)	circ 175x
9-5/8	36#	1400	12-1/4	505x C1 C (667 cf)	circ to surf
5-1/2	15.5#	5985	8-3/4	325x C1 C (429 cf)	TOC @ 5000

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-7/8		

31. Perforation Record (Interval, size and number)
Perf Ellenburger w/LJSPF @ 5669-73, 5682-94, 5707-11, 5717-22, 5732-36, 5749-54 (40 holes)
Perf Montoya w/LJSPF @ 5503-11, 5522-32, 5550-60 (31 holes)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 5669-5754
AMOUNT AND KIND MATERIAL USED
Open w/15% DI FE stab MCA HCL
acid w/50 gal/hole w/aig. Acdz
w/6000 gal 15% FE stab MCA HCL
+ 80 RCNBS. Sqz w/100x C + 100x C Neat. (SEE REVERSE)

33. PRODUCTION
Date First Production None
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)
P&A

Date of Test NO TEST
Hours Tested
Choke Size
Prod'n. For Test Period
Oil - Bbl.
Gas - MCF
Water - Bbl.
Gas - Oil Ratio
Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments
Inclination Report, Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Nancy Lewis TITLE AS AGENT FOR THE SUPERIOR OIL COMPANY DATE 3-7-86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya 5594	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger 5887	T. Dakota _____	T. _____
T. Blirebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 3645	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Yeso 1782	T. Chinle _____	T. _____
T. Penn. _____	T. Hueco 4156	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Basement 5960	T. Penn. "A" _____	T. _____
	Metamorphics		

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1782	3645	1863	Limestone				
3645	4156	511	Sand - Shale				
4156	5594	1438	Limestone				
5594	5887	293	Dolomite				
5887	5960	73	Granite				
5960	5985	25	Granite				
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#32 contd:
5503-5560 Bkdn w/50
gal/perf.