| APPLICATION FC<br>14. TIPE OF WORK<br>DRILL D<br>OIL<br>OIL<br>OIL<br>WELL<br>CAR<br>WELL WELL<br>2. NAME OF OPERATOR<br>MCKAY OIL COPPO<br>3. ADDRESS OF OPERATOR<br>P.O. BOX 2014,<br>4. LOCATION OF WELL (Report In<br>At SUFFACE<br>660' FS   | GEOLO<br>OR PERMIT<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER | DEEPEN [<br>ew Mexico 88<br>1 in accordance with<br>FEL     | EY<br>DEEPE                   | N, OR PLUG BA   | СК 🗌                                    | 5. LEABE DEBIGNATION AND BERIAL NO.<br>NM-36195<br>6. IF INDIAN, ALLOTTER OR TRIBE NAME<br>7. UNIT AORREMENT NAME<br>8. FARM OR LEABE NAME<br>   |  |  |
|---|--|---|-------------------------------|---|---|--|--|--|
| APPLICATION FC<br>a. TYPE OF WORK<br>DRILL<br>DIL<br>OIL<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>CAN<br>WELL<br>COPPO<br>CAD<br>COPPO<br>CAD<br>COPPO<br>CAD<br>COPPO<br>CAD<br>COPPO<br>CAD<br>COPPO<br>CAD<br>COPPO<br>CAD<br>COPPO<br>CAD<br>COPPO<br>CAD<br>COPPO<br>CAD<br>COPPO<br>CAD<br>COPPO<br>CAD<br>COPPO<br>CAD<br>COPPO<br>CAD<br>COPPO<br>CAD<br>COPPO<br>CAD<br>COPPO<br>CAD<br>COPPO<br>CAD<br>COPPO<br>CAD<br>CAD<br>CAD<br>CAD<br>CAD<br>CAD<br>CAD<br>CAD  | GEOLO<br>OR PERMIT<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER<br>OTHER | OGICAL SURVE  | EY<br>DEEPE                   | N, OR PLUG BA   | СК 🗌                                    | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br>7. UNIT AGREEMENT NAME<br>8. FARM OR LEASE NAME<br>Remmele Federal<br>9. WELL NO.<br>#2<br>10. FLELD AND POOL, OR WILDCAT<br>We FLECT Stope Clop How   |  |  |
|   | Dration<br>Roswell, Ne<br>ocation clearly and<br>SL & 1980' H<br>ame   | DEEPEN [<br>ew Mexico 88<br>1 in accordance with<br>FEL     | B17<br>201<br>8202            | PLUG BA   | СК 🗌                                    | 7. UNIT AGREEMENT NAME<br>8. FARM OR LEASE NAME<br>Remmele Federal<br>9. WELL NO.<br>#2<br>10. FAELD AND POOL, OR WILDCAT<br>We FACON Score Cho Has  |  |  |
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| A TYPE OF WELL<br>OIL<br>WELL GAR<br>WELL GAR<br>MAME OF OPERATOR<br>MCKAY OIL COPPO<br>ADDRESS OF OPERATOR<br>P.O. BOX 2014,<br>LOCATION OF WELL (Report IN<br>At NUTLACE<br>660' FS<br>At proposed prod. zone<br>DISTANCE IN MILES AND DIN<br>Approx. 21 mile<br>DISTANCE FROM PROPOSED<br>LOCATION TO NEAREST<br>PHOPERTY OR LEASE LINE, FT<br>(Also to DEAREST WELL, DRIVELLING   | oration ♥<br>Roswell, Ne<br>Coation clearly and<br>SL & 1980' H<br>ame   | ew Mexico 86<br>1 in accordance wit<br>FEL                  | 817<br>Zol<br>8202            | RECEIVED  |   | 6. FARM OF LEASE NAME<br>Remmele Federal<br>9. WELL NO.<br>#2<br>10. FAELD AND POOL, OF WILDCAT<br>We FACON Score Clop Has   |  |  |
| OIL CAR WELL CAR WELL CAR WELL CAR WELL CAR WELL CAR WELL CAR   | Roswell, Ne<br>ocation clearly and<br>SL & 1980' H<br>ame  | i in accordance wit<br>FEL                                  | 8202                          | RECEIVED  |   | 6. FARM OR LEASE NAME<br>Remmele Federal<br>9. WELL NO.<br>#2<br>10. FHELD AND POOL, OR WILDCAT<br>We Ficor Slope Clop Has   |  |  |
| NAME OF OPERATOR<br>MCKAY OIL COrpo<br>ADDRESS OF OPERATOR<br>P.O. BOX 2014,<br>LOCATION OF WELL (Report In<br>At NUTIACE<br>660' FS<br>At proposed prod. zone<br>DISTANCE IN MILES AND DIN<br>Approx. 21 mile<br>DISTANCE FROM PROPOSED*<br>LOCATION TO NEAREST<br>PROPERTY OR LEASE LINE, FT<br>(Also to DEAREST drig. unit<br>DISTANCE FROM PROPOSED<br>LOCATION TO NEAREST<br>PROPERTY OR LEASE LINE, FT<br>(Also to DEAREST drig. unit<br>DISTANCE FROM PROPOSED<br>LOCATION TO NEAREST<br>PROPERTY OR LEASE LINE, FT<br>(Also to DEAREST WELL, DRILLING   | Roswell, Ne<br>ocation clearly and<br>SL & 1980' H<br>ame  | i in accordance wit<br>FEL                                  | 8202                          | RECEIVED  |   | 9. WELL NO.<br>-#2<br>10. THELD AND POOL, OR WILDCAT<br>We Jicon Slope Clo Has   |  |  |
| ADDRESS OF OPERATOR<br>P.O. BOX 2014,<br>LOCATION OF WELL (Report In<br>At NUTFACE<br>660' FS<br>At proposed prod. zone<br>DIRTANCE IN MILES AND DIM<br>Approx. 21 mile<br>DISTANCE FROM PROPOSED<br>LOCATION TO NEAREST<br>PHOPERTY OR LEASE LINE, FT<br>(Also to Dearest drig. unit<br>DISTANCE FROM PROPOSED<br>LOCATION TO NEAREST<br>PHOPERTY OR LEASE LINE, FT<br>(Also to DEAREST WELL, DRILLING   | ROSWELL, Ne<br>ocation clearly and<br>SL & 1980' H<br>ame  | i in accordance wit<br>FEL                                  | 8202<br>h any S               | tate requirements.*)  |   | -#2<br>10. THELD AND POOL, OR WILDCAT<br>W. J. CON Slope Clos How  |  |  |
| P.O. Box 2014,<br>LOCATION OF WELL (Report In<br>At NUTTACE 660' FS<br>At proposed prod. zone Sa<br>DISTANCE IN MILES AND DIN<br>Approx. 21 mile<br>DISTANCE FROM PROPOSED*<br>LOCATION TO NEAREST<br>PROPERTY OR LEASE LINE, FT<br>(Also to Dearest drig. unit<br>DISTANCE FROM PROPOSED L<br>TO NEAREST WELL, DRILLING  | ocation clearly and<br>SL & 1980' H<br>ame<br>RECTION FROM NEA   | i in accordance wit<br>FEL                                  | 8202<br>h any 8               | tate requirements.*)  | EV F                                    | 10. FIELD AND POOL, OF WILDCAT<br>W. Ficor Slope abo Has   |  |  |
| LOCATION OF WELL (Report lo<br>At NUTACE 660' FS<br>At proposed prod. zone 52<br>DISTANCE IN MILES AND DH<br>ADDYOX. 21 mile<br>DISTANCE FROM PROPOSED<br>LOCATION TO NEAREST<br>PROPERTY OR LEASE LINE, FT<br>(Also to DEAREST drlg. unit<br>DISTANCE FROM PROPOSED<br>LOCATION TO NEAREST<br>PROPERTY OR LEASE LINE, FT<br>(Also to DEAREST WELL, DRILLING  | ocation clearly and<br>SL & 1980' H<br>ame<br>RECTION FROM NEA   | i in accordance wit<br>FEL                                  | 8202 a<br>h any 8             | tate requirements.*)  | X                                       | Wo Fecor slope abor tas  |  |  |
| At surface 660' FS<br>At proposed prod. zone Sa<br>DISTANCE IN MILES AND DH<br>Approx. 21 mile<br>DISTANCE FROM PROPOSED<br>LOCATION TO NEAREST<br>PROPERTY OR LEASE LINE, FT<br>(Also to Dearest drig. unit<br>DISTANCE FROM PROPOSED L<br>TO NEAREST WELL, DRILLING   | SL & 1980' H<br>ame<br>rection from nea  | FEL   |                               |   |   | W. Pecor Slope abo Has   |  |  |
| At proposed prod. zone Sa<br>DIRTANCE IN MILES AND DIM<br>Approx. 21 mile<br>DISTANCE FROM PROPOSED*<br>LOCATION TO NEAREST<br>PROPERTY OR LEASE LINE, FT<br>(Also to Dearest drig. unit<br>DISTANCE FROM PROPOSED L<br>TO NEAREST WELL, DRILLING   | RECTION FROM NEA   |   |                               |   |   | 11. SEC., T., R., M., OR BLK.  |  |  |
| DIRTANCE IN MILES AND DIR<br>ADDYOX. 21 mile<br>DISTANCE FROM PROPOSED<br>LOCATION TO NEAREST<br>PHOPERTY OR LEASE LINE, FT<br>(Also to Dearest drig. unit<br>DISTANCE FROM PROPOSED L<br>TO NEAREST WELL, DRILLING   |  | REST TOWN OR POST   |                               |   | W.D:                                    | AND SURVEY OR AREA   |  |  |
| Approx. 21 mile<br>DISTANCE FROM PROPOSED*<br>LOCATION TO NEAREST<br>PHOPEBTY OR LEASE LINE, F7<br>(Also to Dearest drlg. unit<br>DISTANCE FROM PROPOSED L<br>TO NEAREST WELL, DRILLING   |  | REST TOWN OR POST   |                               | Q 6 21  |   | Sec. 25-68-22E   |  |  |
| DISTANCE FROM PROPOSED*<br>LOCATION TO NEAREST<br>PROPERTY OR LEASE LINE, F7<br>(Also to Dearest drig. Unit<br>DISTANCE FROM PROPOSED L<br>TO NEAREST WELL, DRILLING  |  | Postoli No  |                               | <ul> <li>make the second state state state and state and state and</li> </ul> | are successively and                    | 12. COUNTY OR PARISH 13. STATE   |  |  |
| LOCATION TO NEAREST<br>PROPERTY OR LEASE LINE, F7<br>(Also to pearest drig, unit<br>DISTANCE FROM PROPOSED L<br>TO NEAREST WELL, DRILLING   |  | KUSWEIL, NE   |                               | OF ACEES IN LEADE   | 17. NO. C                               | Chaves NM  |  |  |
| DISTANCE FROM PROPOSED L<br>TO NEAREST WELL, DRILLING   |  | 50'   | 2,560.00                      |   |   | HIB WELL   |  |  |
| TO NEAREST WELL, DRILLING<br>OR APPLIED FOR, ON THIS LEAS   | OCATION*   |   |                               | DIONED DEPTH  | 20. ROTA                                | 20. ROTARY OR CABLE TOOLS  |  |  |
|   | е, гт. 3   | miles   | 3400'                         |   | Rot                                     | ary  |  |  |
| ELEVATIONS (Show whether D  |  |   | · · ·                         |   |   | 22. APPEOL DATE WORK WILL START*   |  |  |
|   |  | 169' GR   |                               |   |   | ASAP   |  |  |
|   | ]  | PROPOSED CASIN  | NG AND                        | CEMENTING PROGR   | AM                                      |  |  |  |
|   | IZE OF CASING  | WEIGHT PER FO   | оот                           | SETTING DEPTH   |   | QUANTITY OF CEMENT   |  |  |
| L   | 5/8"   | 24.0 J-55   |                               | <u>900' ±</u>   | ł                                       | 850 cf cement circulated   |  |  |
| 7_7/8"4_  | 1/2"   | 10.5 ,1-55  |                               | TD  |   | cf cement including<br>cf to tie in $4\frac{1}{2}$ " to  |  |  |
|   |  |   | l                             |   |   | '8" from 1500' to 800'   |  |  |
| will be set and<br>rum and cemente<br>production.<br>MUD PROGRAM: Se<br>BOP PROGRAM: BC<br>Gas is not dedi  | d cemented t<br>ed with adec<br>ee Supplemen<br>OP will be n<br>loated.  | to surface.<br>quated cover<br>ntal Drillir<br>installed or | If<br>r, pe.<br>ng Da<br>n 85 | commercial, 4<br>rforated and s<br>ta which is at<br>/8" casing and           | " produ<br>timulat<br>tached.<br>tested | daily.<br>Coshed 2008<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions<br>Actions |  |  |
| eventer program, if any.  |  |   |                               |   |   | · · · · · · · · · · · · · · · · · · ·  |  |  |
| SIGNED  |  | TI3   |                               | andman  |   | DATE 10-29-85  |  |  |
| (This are the Determined of   | State office use)  |   |                               |   |   |  |  |  |
| (This space for Federal or  |  |   |                               | APPROVAL DATE   |   |  |  |  |
| (This space for Federal or  |  |   |                               |   |   |  |  |  |

## P. O. 110 A 2008 ENERGY MO MUNERALS DEPARTMENT SANTA FE, NEW MEXICO ( 101

form C-102 Bautsed 10-1-

| McKay Oil Corp.  |   |   | Rem  | Remmele Federal   |  |  |
|--|---|---|--|---|--|--|
| JI Lerion  | Serues<br>25  | Townchip<br>6 South   | 110000<br>22 E   | County  | Chaves   |  |
| ivel l'usinge Li   |   |   |  |   |  |  |
| 660  | feet from the   | South Ine   |  | · Iret from the   |  | line   |
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| <ol> <li>2. If more interest is</li> <li>3. If more il dated by</li> <li>D Yes</li> <li>If answer this form No allown</li> </ol> | than one lease is<br>and royalty).<br>An one lease of a<br>communitization,<br>I No If a<br>in "no," list the<br>if necessary.)<br>ble will be assign | ated to the subject<br>different ownership<br>unitization, force-po<br>nswer is "yes;" typ<br>owners and tract de<br>ed to the well until<br>) or until a non-stand | well, outline each<br>in dedicated to the<br>coling.etc?<br>e of consolidation<br>escriptions which in<br>all interests have | and identify the<br>a well, have the<br>have actually b | e ownership ther<br>e interests of al<br>peen consolidated   | col (both as to wo<br>I owners been con<br>I. (Use reverue sid   |
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MCKAY OIL CORPORATION Remmele Federal #2 SW1/4SE1/4 Sec. 25-6S-22E Chaves County, New Mexico



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## EOP STACK

## 3000 PSI WORKING PRESSURE

## SUPPLEMENTAL DRILLING DATA

McKAY OIL CORPORATION Remmele Federal #2 Swl/4SEl/4 Sec.25-6S-22E Chaves County, N.M.

NM 36195

The following items supplement Form 9-331C in accordance with instructions contained in NTL-6.

- 1. SURFACE FORMATION: San Andres
- 2. <u>ESTIMATED TOPS OF GEOLOGIC MARKERS:</u> Yeso - 710' Tubb - 2250' Abo - 2930'
- 3. ESTIMATED DEPTHS TO WATER, OIL OR GAS FORMATION: Fresh water - In surface formations above 669' Gas - In Abo formation below 2930.'
- 4. PROPOSED CASING PROGRAM: See Form 9-331C
- 5. <u>PRESSURE CONTROL EQUIPMENT</u>: Blowout preventer stack will consist of at least a double-ram blowout preventer rated to 3000#WP. A sketch of the BOP is attached.
- 6. <u>CIRCULATING MEDIUM</u>: 0'- 669' Lime and gel, spud mud, viscosity 32 to 34 seconds. 669'- 2869' Fresh water 2869'- TD Start mudding up at 3300'; viscosity 36 to 38 seconds; water loss 10 cc or less; 3-5% Diesel; 2 KCL Mud additives will be used to control water loss.
- 7. AUXILIARY EQUIPMENT: full-opening kelly cock, to fit the drill string in use, will be kept on the rig floor at all times.









| E Ebbetractore | 7. Mater Tank             |
|----------------|---------------------------|
| 2. atwala      | 8. Light Flant            |
| 3. Pibe Kack   | 9. Reserve Pit            |
| 4. Dochouse    | 10. Trash Pit             |
| 5] Huð Pits    | ll. Trailer House         |
| él mud Pamps   | 12. Production Facilities |