

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Artesia, NM 88210

155102

Expires April 1, 1985

LEASE DESIGNATION AND SERIAL

NM-36195

IF INDIAN, ALLOTTEE OR TRIBE LAND

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR  
McKay Oil Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 2014, Roswell, N.M. 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
990' FEL & 860' FNL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4127' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Remmele Federal

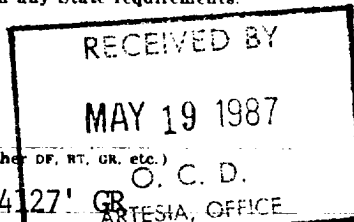
9. WELL NO.  
3

10. FIELD AND POOL OR WILDCAT  
W. Pecos Slope-Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 25, T6S, R22E

12. COUNTY OR PARISH  
Chaves

13. STATE  
N.M.



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input checked="" type="checkbox"/> NTL-2B(Salt Water Disposal)	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Produced water from well will be stored in a 56 barrel fiberglass tank which will be located on the well pad. The fiberglass tank will be open-ended to allow evaporation of the produced water. When the produced water tanks become full, the produced water will be transported from location and hauled to White Lakes Ranch surface disposal, which is approved by the N.M. Oil Conservation Division.

A copy of a water analysis from the China Draw Federal Comm. #4 well is included. The China Draw Federal Comm. #4 well is located approximately 1 3/4 miles South of this well and also produces from the Abo formation.

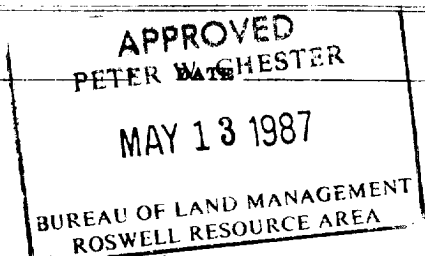
18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Landman DATE 4/28/87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



\*See Instructions on Reverse Side

LOCATION

YOUR EXT. NO.

THE WESTERN COMPANY

WATER ANALYSIS

ANALYSIS NO.

GENERAL INFORMATION	
OPERATOR <i>McKay oil</i>	DATE SAMPLED <i>4-19-86</i>
WELL <i>China Draw #4</i>	DATE RECEIVED <i>4-19-86</i>
FIELD <i>West Texas Slope</i>	SUBMITTED BY <i>Gary Pickens</i>
FORMATION <i>Abc</i>	WORKED BY <i>R. Wallin 4-20-86</i>
COUNTY <i>CHAVES</i>	SAMPLE DESCRIPTION:
STATE <i>New Mexico</i>	
DEPTH	

PHYSICAL AND CHEMICAL DATA	
SPECIFIC GRAVITY <i>1.075 AT 74 °F</i>	TOTAL DISSOLVED SOLIDS PPM
pH <i>6.6</i>	RESISTIVITY <i>.1 AT 74°</i> PPM
IRON <i>FERRIC - good FERROUS - strong</i>	SULFATE <i>2200</i> PPM
HYDROGEN SULFIDE <i>0</i>	BICARBONATE <i>915</i> PPM
HARDNESS <i>49,000</i>	CHLORIDE <i>60,000</i> PPM
CALCIUM <i>12,800</i>	SODIUM CHLORIDE <i>98,700</i> PPM
MAGNESIUM <i>1944</i> PPM	SODIUM PPM
SODIUM & POTASSIUM PPM	POTASSIUM PPM
PHOSPHATE	<i>0% KCL</i>

REMARKS:

for Stiff type plot (in meq./l.)

