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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM-32325-B
2. NAME OF OPERATOR McKay Oil Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2014, Roswell, NM 88201	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2310'FEL & 2310'FSL	8. FARM OR LEASE NAME China Draw Fed.
14. PERMIT NO.	9. WELL NO. #3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3997'GR	10. FIELD AND POOL, OR WILDCAT Wildcat
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 31-6S-23E
	12. COUNTY OR PARISH Chaves
	13. STATE NM

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O. C. D.

16. Check Appropriate Box To Indicate Nature of Notes, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Spud & Set Surf Csg	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/5/85 Depth 489' Spd 12 1/4" hole @ 4:00 p.m. on 12/4/85

12/6/85 Depth 888' WOC & 1", made 389' in 5 3/4 hrs, drld to TD w/out returns, TD 12 1/4" hole @ 7:14 p.m. 12/5/85, pumped 150 bbls, LCM, Bit #1 made 888' in 14 1/2 hrs, TOH, dev surv 1/2° @ 518', RIH w/21 jnts, 868' of 8 5/8" 24# J-55 csg, set @ 880' cmted w/140 sx of class "C" w/3% CaCl₂ & 150 sx of lite "C" w/4% CaCl₂. Plug down @ 11:30 p.m. 12/5/85, didn't circ cmt, waited 6 hrs on temp surv, surv indicated TOC @ 300' Tagged cmt w/1" Kobe pipe @ 320' brought cmt to 120' in 4 stages @ 8:00 a.m. Breakdown: drlg 5 3/4 hrs, WO rig parts 6 3/4 hrs, trip 2 hrs, rng csg 2 hrs, cmt & WOC 7 1/2 hrs

18. I hereby certify that the foregoing is true and correct

SIGNED Michael Brecken TITLE Production Analyst DATE 12/6/85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD
PETER W. CHESTER

DATE _____

DEC 11 1985

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side