STATE OF HELY MERALS DEPARTMENT	OU CONSERV	ATION DIVISION	Revised 10-1-78
	, O, BO	X 2088	
	TENEDANTA PE, NEV	W MEXICO 87501	
	MAY US 1980 REQUEST FO		Louge dentral
TO ANSPORTER OIL		ND	
OFFRATION	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GA	5
McKay Oil Corpo			
	, Roswell, NM 88201	Other (Please explain	,
Gerson(s) for filing (Check proper bo Ger Well X	Change in Transporter of:		
Accompletion	Oil Dry Go Casingheod Gas Conde		•
Change in Ownership			
f change of ownership give name and address of previous owner			
DESCRIPTION OF WELL ANI	VI.EASE	formation Kind of	Lease Federal Loose N
China Draw Federal	3 West Pecos S	Slope Abo Stote, F	oderal or Foo NM-32325-B
_ocation J; 2	310 Feet From The East Lin	ne and Feet 1	From The South
0 A ⁴ 1	mahip 6-South Range 22	с Z-East	Chaves Count
Some of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address (Give address to which	approved copy of this form is to be sent)
tione of Authorized Transporter of C	Casinghead Gas 🚺 of Dry Gas 🔀	Address (Give address to which	approved copy of this form is to be sent)
New Mexico Gas Marketi	eting, Inc. P. U. Box 2014, Roswell, NM 88201		
It well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 30 6-S 22-I		ASAP 5-5-86
this production is commingled a	with that from any other lease or pool,	give commingling order number	:
OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	
Designate Type of Complet Dele Spuddod	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12/4/85	2-26-86	3326 ' Top Otl/Gas Pay	3079'
Bievotions (DF, RKB, RT, CR, etc., 3997' GL	Abo	2753	2735'
Perforations 2753'-54' 2769'.	2776½', 2777½', 2831'	-35' & 2862'-65'	Depth Casing Shoe
2.733 3.7 9	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	B80 ^t	SACKS CEMENT 140 sx + 150 sx
7 7/8"	4 1/2"	3136'	300 sx., top of
, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		4½" cmt. w	/300 sx., 20 sx. circ_
EST DATA AND REQUEST		fier recovery of socal volume of loa	d oil and must be equal 1901 exceed top allo
UIL WELL Tute First New Oil Bun To Tones		epth or be for full 24 hours) Producing Method (Flow, pump, g	<u>6-17</u>
Tute First New OII Hun 10 Junks			COMU + BK
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oll-Bble.	Water-Bbls.	Gas - MCF
		<u></u>	I
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D 679	4 hrs.	Due. Consenedrey Mariet	
flowing	Tubing Presewe (Shut-in) 920	Casing Pressure (Shut-in) 922	$\begin{array}{c} \text{Chok} \bullet \text{Size} \\ 64/64 \end{array}$
CENTIFICATE OF COMPLIA			VATION DIVISION
		APPROVED MAY	29 1986
hereby certify that the rules and regulations of the Oll Conservation livision have been complied with and that the information given move is true and complete to the best of my knowledge and belief.		Original Signed By	
		BYLes A. Clements TITLESupervisor District II	
Shari Hamel	Jon	If this is a request for a	In compliance with FULE 1104. Novable for a newly drilled or deepene
(Signature)		woll, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.	
Agent (7	ule)	able on new and secompletes	
4-24-86	Jatej	Fill out only Sections I, II, 111, and VI for changes of owner well manue or number, or transporter, or other such change of condition	
			must le filed for each pool in multipl