STATE OF NEW MEXICO SY AND MINERALS DEPARTMENT 	JUN 13 1986 O. C. D. REQUEST FO ARTESIA, OFFICE	W MEXICO 87501	Fore C-104 Revised 10-1-78 MENDED REPORT
McKay 0il Corp	oration V		
Address P. O. Box 2014	, Roswell, NM 88201		·
Reason(s) for filing (Check pioper box New Well Recompletion Change in Ownership		• Correct location	filed to show the of tanks for liquids
If change of ownership give name and address of previous owner			······································
DESCRIPTION OF WELL AND	TEASE		
China Draw Federal	Well No. Pool Name, Including F 3 West Pecos Sl		•• Federal Lease N at or Fee NM-32325-E
Location J 2 Unit Letter:	310 East	ne and Feet From	The
31 Line of Section T	mahip 6-South Range 2	3-East , NMPM,	Chaves Coun
DESIGNATION OF TRANSPOR		Ascress (Give address to which appro	· · ·
El Paso Natural Gas C		Address (Give address to which appro P. O. Box 1492, El Pas	
If well produces oil or liquida, i give location of tanks.	Unit Sec. Twp. Rge. G 36 6-S 22-E	is gas actually connected? When	
If this production is commingled with that from any other lease or pool, give commingling order number:			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Re:
Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Ferforations			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
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TEST DATA AND REQUEST FOUL WELL	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	
Date First New Oil Run To Tanes	Date of Test	Producing Kethod (Flow, pump, gas li	ji, elc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oll-Bbls.	Water-Bbls.	Gas-MCF
L			· ·
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	DIL CONSERVAT	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVEDJUN 17 1986	
		•BYLes A. Clements	
		TITLE Supervisor District H	
Shar Harrie alon (Signalwe)		This form is to be filed in compliance with FULE 1104. If this is a request for allowable for a newly drilled or deepen- well, this form must be accompanied by a tabulation of the deviati- tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allo	
Agent (Tule)		able on new and recompleted were.	
<u>6-12-86</u>		Fill out only Sections 1, 11, 111, and VI the thange of condition well name or number, or transporter, or other such change of condition Sectore Forms C-104 must be filed for each pool in multip	