

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____
2. NAME OF OPERATOR
McKay Oil Corporation ✓
3. ADDRESS OF OPERATOR
Post Office Box 2014, Roswell, New Mexico 88201
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FNL & 1780' FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. O.C.D. DATE ISSUED NOV 08 '88
15. DATE SPUDDED 11-18-86 16. DATE T.D. REACHED 11-22-86 17. DATE COMPLETED (Ready for prod.) 7-10-87 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4291' GL 19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 3400' 21. PLUG, BACK T.D., MD & TVD 3000' 22. IF MULTIPLE COMPL., HOW MANY* → 23. INTERVALS DRILLED BY All 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2800 - 3254 Abo 25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Cyberlock; CNL/LDT; DLT/MSFL; CBL/VDL; CCL/PRL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	912'	12 1/2"	455 SXS.	
4 1/2"	9.5#	3386'	7 7/8"	300 SXS. 3 1/2" cmt w/300	
				SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2750'	

31. PERFORATION RECORD (Interval, size and number)

Interval	Size	Number
2800-2810	(7)	3176-3189.5 (10)
2853-2856	(3)	3230-3254 (17)
2874.5-2879	(4)	
3164-3171.5	(6)	0.35"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2800-2879	1500 gals. 7 1/2% Abo Acid, 18000 gals. 30# Linear Gel
3164-3254	5000 gals. 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION 7-15-87 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-10-87	4				92		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
986-418	992-428			552		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold

35. LIST OF ATTACHMENTS
C-122; Deviation Survey; 2 copies of logs listed above

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Theresa Rodriguez TITLE _____

TESTED BY PETER W. CHESTER
DATE AUG 3 1987
BUREAU OF LAND MANAGEMENT
ROS WELL RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Abo	2757 (+1544)	

38. GEOLOGIC MARKERS