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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-100
 Revised 10-68

Well No. L5441

State [X] Camel State

Well No. 2

Location WC - Penn

1. TYPE OF WELL
 OIL WELL ☐ GAS WELL ☒ DRY ☐

2. TYPE OF COMPLETION
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPAIR ☐ OTHER ☐

3. Name of Operator
Plains Radio Broadcasting Company

4. Address of Operator
P.O. Box 9354 Amarillo, Texas 79105

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5. Location of Well
 UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 6 TWP. 9S RGE. 27E

6. Date Spudded 12-26-85 7. Date First Production 1-16-86 8. Date Perforated (Ready to Produce) 2-25-86

9. Elevation of Well Head (Gravel, RT, GR, etc.) 3888 Gr 10. Elevation of Well Head (Gravel, RT, GR, etc.) 3888

11. Total Depth 6510 12. True Vertical Depth 6400 ft. 13. If Multiple Strings, How Many 1 14. Intervenor (Indicate by X)

15. Producing Interval or, If not completing, Log, Bottom, Name
6220-6250, Penn

16. Type Electric and/or other Log run
CNL-FDC; DLL-MSFL; GR; CAL; PDC

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1015	12 1/4	300 sx HLC, 300 sx "C"	0
5 1/2	15 & 17	6510	7 7/8	300 sx 50/50 Poz "C"	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	6135 ft.	6136 ft.

31. Perforation Record (Interval, size and number)
6412-26; .41 inch size, 15 holes (squeezed)
6220-50; .39 inch size, 61 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6412-26	3000 gal 20% HCL acid
	100 sx C1 H cement

33. PRODUCTION

Date First Production 2-25-86 Production Method flowing Well Status S.I.

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gm - Oil Ratio
2-28-86	4	vari.		0	583	0	0

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)
1964	0		0	10,137	0	-

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Fred Pool, III

35. List of Attachments
4 pt. test, logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Fred L. Pool TITLE Petroleum Engineer DATE 3-11-86

From	To	Thickness in Feet	Formation
0	1350	1350	1305
1350	2473	1103	Lime
2473	3863	1390	Lime
3863	4670	807	red sand
4670	5330	660	red sand, shale
5330	6345	1015	sandy shale, lime
6345	6510	165	Lime