

OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED BY
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LAND OFFICE	
OPERATOR	

10. TYPE OF WELL

867M

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Cibola Energy Corporation

3. Address of Operator

P. O. Box 1668, Albuquerque, New Mexico 87103

4. Location of Well

UNIT LETTER 0 LOCATED 330 FEET FROM THE South LINE AND 1650 FEET FROM

THE East LINE OF SEC. 19 TWP. 10S RGE. 28E NMPM

15. Date Spudded

1-14-86

16. Date T.D. Reached

1-19-86

17. Date Compl. (Ready to Prod.)

2-5-86

18. Elevations (DF, RKB, RT, GR, etc.)

3748.8 GR

19. Elev. Casinghead

20. Total Depth

2280

21. Plug Back T.D.

2280

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-2280

24. Producing Interval(s), of this completion - Top, Bottom, Name

2174-2252 San Andres

25. Was Directional Survey Made

yes

26. Type Electric and Other Logs Run

Densilog Neutron GR, Cased Hole Neutron GR

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	23#	284'	12 1/4"	200 sx Cl C cmt	
4 1/2"	9.5#	2280'	6 1/2"	90 sx self stress	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2024	

31. Perforation Record (Interval, size and number)

2174-80, 2186-92, 2211-13, 2215-17, 2227-32, 2246-52 (60 holes) 2 spf.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2174-2252	6500 gallons 28% acid

33. PRODUCTION

Date First Production 2-5-86		Production Method (Flowing, gas lift, pumping – Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 2-6-86	Hours Tested 24	Choke Size	Prod'n. For Test Period →	Oil – Bbl. 150	Gas – MCF TSTM	Water – Bbl. 0	Gas – Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate →	Oil – Bbl. 150	Gas – MCF TSTM	Water – Bbl. 0	Oil Gravity – API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

vented

Test Witnessed By

35. List of Attachments

CNL Densilog, Cased hole neutron log, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Karen Azar

TITLE Drilling Secretary

DATE 2-6-86

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-filled or reopened well. It shall be accompanied by one copy of all electrical and radioactivity log run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Andy	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"	T.
Salt	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"	T.
Salt	B.	Aloka	T.	Pictured Cliffs	T.	Penn. "D"	T.
Yales	T.	Miss	T.	Cliff House	T.	Leadville	T.
7 Rivers	T.	Devonian	T.	Menefee	T.	Madison	T.
Queen	T.	Silurian	T.	Point Lookout	T.	Elbert	T.
Grayburg	T.	Montoya	T.	Mancos	T.	McCracken	T.
San Andres	T.	Simpson	T.	Gallup	T.	Ignacio Qizte	T.
Glorieta	T.	McKee	T.	Base Greenhorn	T.	Granite	T.
Paddock	T.	Ellenburger	T.	Dakota	T.		T.
Blinnery	T.	Gr. Wash	T.	Morrison	T.		T.
Tubb	T.	Granite	T.	Todillo	T.		T.
Drinkard	T.	Delaware Sand	T.	Entrada	T.		T.
Abo	T.	Bone Springs	T.	Wingate	T.		T.
Wolfcamp	T.		T.	Chinle	T.		T.
Penn.	T.		T.	Perrnian	T.		T.
Cisco (Bough C)	T.		T.	Penn. "A"	T.		T.

No. 1, from	2172	to	2280
No. 4, from		to	
No. 5, from		to	
No. 6, from		to	
No. 3, from		to	

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

	From	2172	
	To	2280	
	Thickness in Feet	108	Dolomite
	Formation		
	From		
	To		
	Thickness in Feet		
	Formation		