

NM OIL CONS. COMMISSION

Form 3160-5 **Drawer DD**
(November 1985) **Artesia, NM 88210**
(Formerly 9-331)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPL. RE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

45F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. **OIL WELL** ☒ **GAS WELL** ☐ **OTHER** ☐

2. **NAME OF OPERATOR**
John A. Yates, Jr., Oil Operator

3. **ADDRESS OF OPERATOR**
207 South Fourth Street - Artesia, NM 88210

4. **LOCATION OF WELL** (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 990' FNL and 960' FWL

RECEIVED BY
JAN 9 1986
O. C. D.
ARTESIA, OFFICE

5. **LEASE DESIGNATION AND SERIAL NO.**
NM-27909

6. **IF INDIAN, ALLOTTEE OR TRIBE NAME**

7. **UNIT AGREEMENT NAME**

8. **FARM OR LEASE NAME**
Comanche PQ Federal

9. **WELL NO.**
2-Y

10. **FIELD AND POOL, OR WILDCAT**
Wildcat Yeso

11. **SEC., T., R., M., OR BLK. AND SURVEY OR AREA**
Section 26-T10S-R25E

12. **COUNTY OR PARISH**
Chaves

13. **STATE**
NM

14. **PERMIT NO.**

15. **ELEVATIONS** (Show whether DF, RT, GR, etc.)
3767.5' GR

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ **PULL OR ALTER CASING** ☐

FRACTURE TREAT ☐ **MULTIPLE COMPLETE** ☐

SHOOT OR ACIDIZE ☐ **ABANDON*** ☐

REPAIR WELL ☐ **CHANGE PLANS** ☒

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ **REPAIRING WELL** ☐

FRACTURE TREATMENT ☐ **ALTERING CASING** ☐

SHOOTING OR ACIDIZING ☐ **ABANDONMENT*** ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to drill to 5700' with rotary tools instead of 3500' as originally reported.

The new casing program will be as follows:

12-1/4" hole 8-5/8" 24# K-55 Approx. 750' 350 sacks Circulate
7-7/8" 5-1/2" 14# K-55 5700' with DV tool set at approximately
3000' with 2 stages of cement as follows: 1st stage: 500 sacks 50-50 Poz with 5% salt per sacks. Cement circulated back to approximately 300'. 2nd stage: 375 sacks 50-50 Poz 5% salt per sack. Cement circulated back to approximately 1000'.

18. I hereby certify that the foregoing is true and correct

SIGNED Chifton May **TITLE** Regulatory Agent **DATE** Dec. 31, 1985

(This space for Federal or State office use)

APPROVED BY PETER W. CHESTER **TITLE** **DATE**

CONDITIONS OF APPROVAL, IF ANY:

JAN 6 1986

**BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA**

See Instructions on Reverse Side

