

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO
Artesia, NM 88210

NM OIL CONS. COMMISSION

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-27909	
2. NAME OF OPERATOR John A. Yates, Jr., Oil Operator ✓		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 207 South Fourth Street - Artesia, NM 88210		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990' FNL and 960' FWL		8. FARM OR LEASE NAME Comanche PQ Federal	
14. PERMIT NO.		9. WELL NO. 2-Y	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3767.5' GR		10. FIELD AND POOL, OR WILDCAT Pecos Slope Abo	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 26-T10S-R25E	
		12. COUNTY OR PARISH Chaves	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Spud & casing strings <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 12-1/4" hole at 8:30 AM December 18, 1985.

Ran 18 joints of 8-5/8" 24# J-55 (760.74') of casing set at 774'. Guide shoe set at 774'. Float collar set at 734'. Cemented with 200 sacks Halliburton Lite with 1/4# flocele. Tailed in with 200 sacks Class "C" 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 9:30 AM 12-19-85. Bumped plug to 1000 psi, release pressure and float held okay. Cement circulated 50 sacks to pit. WOC. Drilled out at 3:15 AM 12-20-85. WOC 17 hours and 45 minutes. Nipped up and tested to 1000# for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling. (400 sacks)

Ran 109 joints of 4-1/2" 9.5# J-55 (4437') of casing set at 4445'. Float shoe set at 4445'. Float collar set at 4406'. Cemented with 125 sacks 50-50 Poz "C" and 6#/sack salt. Tailed in with 60 sacks Class "C". Used 500 gallons of mud flush ahead of cement. Compressive strength of cement - 950 psi in 12 hours. PD 2:30 AM 1-5-86. Bumped plug to 1000# for 30 minutes, released pressure and float and casing held okay. Cement did not circulate. WOC.

18. I hereby certify that the foregoing is true and correct

SIGNED

Rusty G. Grogan

TITLE

Regulatory Secretary

DATE

January 15, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED FOR RECORD
PETER W. CHESTER
DATE

JAN 23 1986

*See Instructions on Reverse Side