

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
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U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

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APR 8 1986

ARTESIA, OFFICE

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG-5246

7. Unit Agreement Name

8. Farm or Lease Name

Frank "P" State

9. Well No.

1

10. Field and Pool, or Wildcat

Und. Diablo San Andres

12. County

Chaves

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Roy Collins Drilling Co. ✓

3. Address of Operator  
Rt. 4, Box 501-CC, Roswell, NM 88201

4. Location of Well  
UNIT LETTER P 330 FEET FROM THE South LINE AND 330 FEET FROM  
THE East LINE, SECTION 21 TOWNSHIP 10S RANGE 27E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3853 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 03/31/86 TD well at 2131'. 12 hour test - 410 gallons of oil in hole and no water. Schlumberger logged hole (Compensated Neutronlitho density log and Dual Induction-SFL log).
- 04/01/86 Ran 33 joints of 20 lb. J-55 5½" casing, 40 joints of 17 lb. J-55 5½" casing and guide shoe for a total depth of 2131'. Halliburton ran 250 sacks of Halliburton light cement and 100 sacks of Class C 50/50 poz., 2% fresh water gel, 5 lbs. of salt, ¼ sack of flocele. Circulated cement to surface and 30 sacks excess cement to pit. Cement allowed to dry for 48 hours.
- 04/03/86 Schlumberger perforated 21 holes at 2048', 2049', 2050', 2055', 2059', 2071', 2072', 2073', 2086', 2088', 2092', 2095', 2104', 2110', 2112', 2116', 2117', 2118', 2122', 2123', 2124'. Ran 2102' of 2 3/8" J-55 tubing.
- 04/04/86 Halliburton circulated hole, acidized with 1500 gallons of 15% acid. Formation broke at 2100 lbs, approximately 70 gallons of acid in each perforation. Balled out 21 balls.
- 04/05/86 Swabbing load off formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray H. Collins TITLE Owner DATE 4-6-86

Original Signed By  
Les A. Clements

APPROVED BY Supervisor District II TITLE  DATE APR 11 1986

CONDITIONS OF APPROVAL, IF ANY: