

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

CONSERVATION DIVISION

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O. C. D.

ARTESIA OFFICE

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SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

LG-5246

1a. TYPE OF WELL

bq/m

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

2. Name of Operator

Roy Collins Drilling ✓

3. Address of Operator

Rt. 4, Box 501 CC, Roswell, NM 88201

4. Location of Well

UNIT LETTER P LOCATED 330 FEET FROM THE South LINE AND 330 FEET FROMTHE East LINE OF SEC. 21 TWP. 10S RGE. 27E NMPM

15. Date Spudded 15. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead

1-13-86

3-31-86

4-10-86

3853 GL

3851

20. Total Depth

2131

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

☒

24. Producing Interval(s), at this completion - Top, Bottom, Name

2050-2131 Slaughter, San Andres

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

Compensated Neutron-Litho Density, Dual Induction-SFL, Casing Collar & Perf.

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	20	413	10-3/4	125 sks. circulated	
5 1/2	20 & 17	2131	8	350 sks circulated	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	2117	no

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

2048, 2049, 2050, 2055, 2059, 2071, 2072, 2073, 2086, 2088, 2092, 2096, 2104, 2110, 2112, 2116, 2117, 2118, 2122, 2123, 2124. total 21 perfs. 4/10'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

2050-2124, 21 perfs. 1500 gal. 15% acid

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
4-6-86	Swabbed thru tubing	Prod.
Date of Test	Hours Tested	Choke Size
4-7-86	24	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
	200	
Oil - Bbl.	Gas - MCF	Water - Bbl.
40		0
Oil - Bbl.	Gas - MCF	Water - Bbl.
40		
Oil Gravity - API (Corr.)		
27		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Roy CollinsTITLE Gen'lDATE 4-11-86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby <u>170</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>400</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>850</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>360</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>600</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>900</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>1200</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1443</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2050</u> to <u>2063</u>	No. 4, from _____ to _____
No. 2, from <u>2063</u> to <u>2083</u>	No. 5, from _____ to _____
No. 3, from <u>2098</u> to <u>2130</u>	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>360</u> to <u>390</u> sulphur water _____ feet <u>60</u>
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
30	130	100	Sandy shale				
130	170	40	Red sand				
170	290	120	Anhydrite				
290	360	70	Anhydrite-red sand				
360	405	45	gray sand				
405	920	515	anhydrite, salt, shale				
920	950	30	gray sand				
950	1104	154	red sand				
1104	1130	24	gray sand				
1130	1443	303	red sand				
1443	1527	83	Anhydrite, shale, gray lime				
1527	2054	537	brown & gray lime				
2054	2130	76	sandy dolomite, shale				