	State of N		Form C-104
propriate District Office	Energy, Minerals and Nat	ural Resources $\Gamma$ int	RECEIVED See Instructions
<u>STRICT I</u> ). Box 1980, Hobbs, NM 88240	OT CONSERVA	TION DIVISION	RECEIVED & Bottom of Page
STRICT I		ox 2088	Clo
). Drawer DD, Artesia, NM 88210		exico 87504-2088	NOV 9- '89 '
STRICT III 20 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWAR		ION
		AND NATURAL GAS	Well APT No. OFFICE
Collins OT1 &	Gas Corporation		30-005-62313
Idress			
P.O. Box 2443	, Roswell, NM 88202-24	43 Other (Please explain)	· · · · · · · · · · · · · · · · · · ·
cason(s) for Filing (Check proper box)	Change in Transporter of:		
ew Well	Oil X Dry Gas		
hange in Operator	Casinghead Gas Condensate		
change of operator give name 1 address of previous operator			
DESCRIPTION OF WELL	AND LEASE		
ease Name	Weil No. Pool Name, Includ		Kind of Lease Lease No.
Frank "P"	1 Diablo-Sa	an-Andres	State, 5246
ocation	. 330 _ Feet From The _	South Line and 330	Feet From TheLinu
Unit LetterP		<u>50 (1 CIII</u> CINE 200	
Section 21 Townsh	ip <u>10S Range 27E</u>	, NMPM, Chave	S County
	ISPORTER OF OUL AND MATH		
I. DESIGNATION OF TRAM ame of Authonized Transporter of Oil	OF CONDENSATE	Address (Give address to which a	approved copy of this form is to be sent)
Permian Corporatio			ouston, TX 77251-1183
ame of Authorized Transporter of Casir		Address (Give address to which a	approved copy of this form is to be sent)
	Unit Sec. Twp. Rge	Is gas actually connected?	When ?
well produces oil or liquids, ve location of tanks.	Unit Sec. Twp. Rge P 21 10S 27E	no	
	t from any other lease or pool, give comming	gling order number:	
V. COMPLETION DATA			Deepen Plug Back Same Res'v Diff Res'v
Designate Type of Completion	Oil Well Gas Well	New Well Workover D	Deepen   Plug Back   Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
•			
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
Perforations	TUBING, CASING ANI	CEMENTING RECORD	Depth Casing Shoe
			Depth Casing Shoe SACKS CEMENT
Perforations	TUBING, CASING ANI	CEMENTING RECORD	Depth Casing Shoe SACKS CEMENT Post ID - 3 11-17-89
Perforations	TUBING, CASING ANI	CEMENTING RECORD	Depth Casing Shoe SACKS CEMENT Port IP - 3
HOLE SIZE	TUBING, CASING ANI CASING & TUBING SIZE	CEMENTING RECORD	Depth Casing Shoe SACKS CEMENT Post ID - 3 11-12-89
HOLE SIZE	TUBING, CASING ANI CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT Post IP - 3 JJ- 17 - 89 Chog WT; NRC
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUI DIL WELL (Test must be after	TUBING, CASING ANI CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT Post IP - 3 J]- 17 - 89 Choy WT ; NRC Die for this depth or be for full 24 hours.)
HOLE SIZE HOLE SIZE A. TEST DATA AND REQUI DIL WELL (Test must be after Date First New Oil Run To Tank	TUBING, CASING ANI CASING & TUBING SIZE EST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test	D CEMENTING RECORD DEPTH SET St be equal to or exceed top allowal Producing Method (Flow, pump,	Depth Casing Shoe SACKS CEMENT Post IP - 3 J]- 17 - 89 Chog IsT; NRC Die for this depth or be for full 24 hours.) gas lift, etc.)
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HOLE SIZE HOLE SIZE 7. TEST DATA AND REQUI DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	TUBING, CASING ANI CASING & TUBING SIZE EST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test Tubing Pressure	D CEMENTING RECORD DEPTH SET st be equal to or exceed top allowal Producing Method (Flow, pump, Casing Pressure	Depth Casing Shoe SACKS CEMENT Post IP - 3 11- 17 - 89 Chog bT; NRC ble for this depth or be for full 24 hours.) gas lift, etc.) Choke Size
HOLE SIZE HOLE SIZE /. TEST DATA AND REQUI DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	TUBING, CASING ANI CASING & TUBING SIZE EST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test Tubing Pressure	D CEMENTING RECORD DEPTH SET st be equal to or exceed top allowal Producing Method (Flow, pump, Casing Pressure Water - Bbis.	Depth Casing Shoe SACKS CEMENT Post IP - 3 JJ- 17 - 89 Chog bT; NPC Defor this depth or be for full 24 hours.) gas lift, etc.) Choke Size Gas-MCF
Perforations HOLE SIZE V. TEST DATA AND REQUI DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	TUBING, CASING ANI CASING & TUBING SIZE EST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test Tubing Pressure	D CEMENTING RECORD DEPTH SET st be equal to or exceed top allowal Producing Method (Flow, pump, Casing Pressure	Depth Casing Shoe SACKS CEMENT Post IP - 3 11-17-89 Chog HT; NPC Die for this depth or be for full 24 hours.) gas lift, etc.) Choke Size
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUI DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	TUBING, CASING ANI CASING & TUBING SIZE EST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls.	D CEMENTING RECORD DEPTH SET st be equal to or exceed top allowal Producing Method (Flow, pump, Casing Pressure Water - Bbis.	Depth Casing Shoe SACKS CEMENT Post IP - 3 JJ- 17 - 89 Chog bT; NRC Def for this depth or be for full 24 hours.) gas lift, etc.) Choke Size Gas- MCF
V. TEST DATA AND REQUI DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	TUBING, CASING ANI CASING & TUBING SIZE EST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls.	D CEMENTING RECORD DEPTH SET DEPTH SET St be equal to or exceed top allowal Producing Method (Flow, pump, Casing Pressure Water - Bbls. Bbls. Condensate/MMCF	Depth Casing Shoe SACKS CEMENT Post IP - 3 JJ- 17- 89 Chop IsT; NRC Defor this depth or be for full 24 hours.) gas lift, etc.) Choke Size Gas- MCF Gravity of Condensate
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUI DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.)	TUBING, CASING ANI CASING & TUBING SIZE EST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls.	D CEMENTING RECORD DEPTH SET DEPTH SET St be equal to or exceed top allowed Producing Method (Flow, pump, Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Depth Casing Shoe SACKS CEMENT Post IP - 3 JJ- 17- 8 9 Chog bT i NRC Defor this depth or be for full 24 hours.) gas lift, etc.) Choke Size Gas- MCF Choke Size Choke Size
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HOLE SIZE HOLE SIZE V. TEST DATA AND REQUI DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and rej Division have been complied with a is true and complete to the best of m	TUBING, CASING ANI         CASING & TUBING SIZE         CASING & TUBING SIZE         EST FOR ALLOWABLE         recovery of total volume of load oil and mu         Date of Test         Tubing Pressure         Oil - Bbls.         Length of Test         Tubing Pressure (Shut-in)         ICATE OF COMPLIANCE         gulations of the Oil Conservation         Information given above         the information given above         Tubing Pressure (Shut-in)	D CEMENTING RECORD DEPTH SET DEPTH SET St be equal to or exceed top allowed Producing Method (Flow, pump, Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Depth Casing Shoe SACKS CEMENT Port IP-3 JJ-17-89 Che for this depth or be for full 24 hours.) gas lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size SERVATION DIVISION NOV 2 5 1000
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HOLE SIZE HOLE SIZE V. TEST DATA AND REQUI DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (picot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and rep Division have been complied with a is true and complete to the best of rr May L. Callan Signature	TUBING, CASING ANI         CASING & TUBING SIZE         CASING & TUBING SIZE         EST FOR ALLOWABLE         recovery of total volume of load oil and mu         Date of Test         Tubing Pressure         Oil - Bbls.         Length of Test         Tubing Pressure (Shut-in)         ICATE OF COMPLIANCE         gulations of the Oil Conservation         above ny knowledge and belief.	D CEMENTING RECORD DEPTH SET DEPTH SET St be equal to or exceed top allowal Producing Method (Flow, pump, Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONS Date Approved By	Depth Casing Shoe SACKS CEMENT Post IP - 3 JJ- 17 - 89 Chop IsT; NRC: Die for this depth or be for full 24 hours.) gas lift, etc.) Choke Size Gas- MCF Gravity of Condensate Choke Size SERVATION DIVISION NOV 1 5 1989 PERIONAL SIGNED BY
Perforations HOLE SIZE HOLE SIZE V. TEST DATA AND REQUI DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and rej Division have been complied with at is true and complete to the best of m <u>Roy</u> D. COLLINS	TUBING, CASING ANI         CASING & TUBING SIZE         EST FOR ALLOWABLE         recovery of total volume of load oil and mu         Date of Test       Date of Test         Tubing Pressure       Oil - Bbls.         Oil - Bbls.       CATE OF COMPLIANCE         gulations of the Oil Conservation       nd that the information given above         mu the information given above       Tubing Press. Collins Oil & Game	D CEMENTING RECORD DEPTH SET DEPTH SET St be equal to or exceed top allowal Producing Method (Flow, pump, Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONS Date Approved ByC	Depth Casing Shoe SACKS CEMENT Port IP-3 JJ-17-89 Chog bT; NRC Die for this depth or be for full 24 hours.) gas lift, etc.) Choke Size Gas-MCF Gas-MCF Gravity of Condensate Choke Size SERVATION DIVISION NOV 1 5 1989 MICINIAL SIGNED BY
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All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.