Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION AUG 3 / 1991

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D. ARTESIA OFFICE

DISTRICT III 1000 Rio Brazo

• • • • • • • • • • • • • • • • • • •			R ALLOWAE SPORT OIL				The same and				
perator Collins Oil & Gas∘Corporation					Well API No. 30-005-62313						
Address P.O. Box 2443, Roswell, NM 88202-2443											
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator I change of operator give name		Change in Tr			ct (Please expl	ain)					
nd address of previous operator											
I. DESCRIPTION OF WELL AND LEASE Lease Name Frank "P" State Diablo-San Location											
Unit Letter P Section 21 Townshi	: 330 n 10-S		ect From The S		Ot-	Fc	et From The _	East	Line		
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	P	R OF OIL	AND NATU	RAL GAS	(VIII 1VI)			*	County		
Name of Authorized Transporter of Oil X or Condensate Pueblo Petroleum Inc.					Address (Give achtress to which approved copy of this form is to be sent) P.O. Box 8249, Roswell, NM 88202						
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, jve location of tanks.	Unit P	•	wp. Rge. LO-S 27E	Is gas actually connected? When?							
f this production is commingled with that V. COMPLETION DATA	from any oth	er lease or poo	ol, give comming	ling order nur	ber:						
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.		Total Depth	L	.1	P.B.T.D.	****				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil Gas	Top Oil/Gas Pay Tubing Depth						
Perforations							Depth Casing Shoe				
TUBING, CASING AND				CEMENTING RECORD			•				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
						~~~~~					
V. TEST DATA AND REQUE											
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test					be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
GAS WELL				<del></del>	~		<u> </u>	·	<del></del>		
Actual Prod. Test - MCF/D	at Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate		
l'esting Method (pitot, back pr.)	Tubing Pre	essure (Shut-in	)	Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC  I hereby certify that the rules and regularizing Division have been complied with and is true and complete to the best of my	lations of the	Oil Conservation given	tion		OIL COI				ON		
Signature POV D. COLLING			0.10	By_	03131	INAL SIGT	·ED BY				
ROY D. COLLINS Pres. Collins O/G  Printed Name Title  8-28-91 623-2040						WILLIAM RVISOR, E	i District i	Ŷ			
Date	025-		one No.								

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.