 Submit 5 Copies Appropriate District Office DISTRICT 1 S.O. Box 1980, Hobbs, NM 88240	Jy, Minerals and Nat	lew Mexico tural Resources Depart	AFCEIVED Form C-104 Revised 1-1-89 See Instructions at Boltom of Page
DISTRICT II 20. Drawer DD, Artesia, NM 88210		ATION DIVISION	ten = 6 1992 **********************************
DISTRICT III		lexico 87504-2088	an an the second sec
000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAR	BLE AND AUTHORIZATI L AND NATURAL GAS	ON
Decrator C. 111: 0:1			Well API No.
ddress	& Gas Corporation		30-005-62313
P.O. Box 24 Reason(s) for Filing (Check proper box)	43, Roswell, NM 88202-24		
iew Well	Change in Transporter of:	Other (Please explain)	
Lecompletion Change in Operator	Oil X Dry Gas Casinghead Gas Condensate		
change of operator give name id address of previous operator			
. DESCRIPTION OF WELL	AND I FASE		
Lase Name	Well No. Pool Name, Includi		Kind of Lease Lease No.
Frank "P" State	1 Diablo-San-	-Andres	State, Fertyan PXTEXX LG-5246
Unit Letter P	_ :	South Line and 330	Feet From The East Line
Section 21 Townshi		, NMI'M, Chaves	
· · · ·	••••••••••••••••••••••••••••••••••••••		County
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF OIL AND NATU		proved copy of this form is to be sent)
Scurlock Permia	n Corporation	P.O. Box 4648, Hous	ton, TX 77210-4648
lame of Authorized Transporter of Casing Yates Petroleum			proved copy of this form is to be sent)
well produces oil or liquids, ve location of tanks.	Unit Sec. Twp. Rge.	105 S. 4th, Street, Is gas actually connected?	Artesia, NM 88210 When?
	P 21 10-S 27E from any other lease or pool, give comming	yes	5-1-92
COMPLETION DATA	nom any other lease of pool, give conuming	ung order number:	
Designate Type of Completion	- (X) Oil Well Gas Well	New Well Workover Dec	pen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
erforationa			Tubing Depth
			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUES	ST FOR ALLOWABLE	1	
IL WELL (Test must be after r Date First New Oil Run To Tank	ecovery of total volume of load oil and must	t be equal to or exceed top allowable.	for this depth or be for full 24 hours.)
	Date of Test	Producing Method (Flow, pump, ga	s lífi, eic.)
eagth of Test	Tubing Pressure	Casing Pressure	Choke Size
ctual Prod. During Test	Oil - Bbls.	Water - Ubla.	Gas- MCF
	Oil - Bbls.	Waler - IJbis. +	Gas- MCF
GAS WELL		+	
GAS WELL	Oil - Bbls. Length of Test	Water - Bbls. + Bbls. Condensate/NINICF	Gravity of Condensate
GAS WELL ctual Prod. Test - MCF/D		+	
GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.)	Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE lations of the Oil Conservation that the information given above	Bbis. Condensate/MINICF Casing Pressure (Shut-in) OIL CONSE	Gravity of Condensate
GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.) /I. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	Length of Test Tubing Pressure (Shui-in) CATE OF COMPLIANCE lations of the Oil Conservation that the information given above knowledge and belief.	+ Bbls. Condensate/MINICF Casing Pressure (Shut-in) OIL CONSE Date Approved	Gravity of Condensate Choke Size RVATION DIVISION JUL = 9 1992
GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.) /I. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my Cay W. Call Signature	Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE lations of the Oil Conservation that the information given above knowledge and belief.	Bbis. Condensate/MINICF Casing Pressure (Shut-in) OIL CONSE	Cravity of Condensate Choke Size RVATION DIVISION JUL - \$ 1992
Division have been complied with and is true and complete to the best of my Barry H. Coll	Length of Test Tubing Pressure (Shui-in) CATE OF COMPLIANCE lations of the Oil Conservation that the information given above knowledge and belief.	Bbis. Condensate/MINICF Casing Pressure (Shuttin) OIL CONSE Date Approved By	Cravity of Condensate Choke Size RVATION DIVISION JUL - \$ 1992

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.