

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

ARTESIA, OFFICE

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fed ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

6 1/2 m

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Cibola Energy Corporation

3. Address of Operator

P. O. Box 1668, Albuquerque, New Mexico 87103

4. Location of Well

UNIT LETTER J LOCATED 1650 FEET FROM THE South LINE AND 2310 FEET FROMTHE East LINE OF SEC. 19 TWP. 10S RCE. 28E NMPM15. Date Spudded 1-8-86 16. Date T.D. Reached 1-13-86 17. Date Compl. (Ready to Prod.) 1-29-86 18. Elevations (DF, RKB, RT, GR, etc.) 3751.2 GR 19. Elev. Casinghead20. Total Depth 2323' 21. Plug Back T.D. 2323' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-2323 Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name

2192-2260 San Andres

25. Was Directional Survey Made

yes

26. Type Electric and Other Logs Run

CNL Density, Induction

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	23#	295'	12 1/4"	200 sx Class C	
4 1/2"	9.5#	2323'	6 1/4"	90 sx self stress	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2042	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

2192-94, 2218-20, 2222-24, 2246-50,
2256-60 (33 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2192-2260	2800 gal 28% acid

33. PRODUCTION

Date First Production <u>1-29-86</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping</u>				Well Status (Prod. or Shut-in) <u>Producing</u>	
Date of Test <u>2-4-86</u>	Hours Tested <u>24 hrs</u>	Choke Size	Prod'n. For Test Period →	Oil - Bbl. <u>8.35</u>	Gas - MCF <u>TSTM</u>	Water - Bbl. <u>11.69</u>	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl. <u>8.35</u>	Gas - MCF <u>TSTM</u>	Water - Bbl. <u>11.69</u>	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

vented

Test Witnessed By

Mark Hamilton

35. List of Attachments

CNL Densilog, Induction log, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Karen OyarTITLE Drilling SecretaryDATE 2-6-86

WELL NAME AND NUMBER

CX PLAINS #17

LOCATION

OPERATOR

CIBOLA ENERGY CORPORATION

DRILLING CONTRACTOR

RIO GRANDE DRILLING, INC.

RECEIVED BY

FEB 18 1986

O. C. D.

ARTESIA, OFFICE

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and has conducted deviation tests and obtained the following results:

Degrees @ Depth

1° @ 500'

1° @ 1000'

1 1/2° @ 1500'

1 1/2° @ 2000'

1 1/2° @ 2280'

Degrees @ Depth

Degrees @ Depth

DRILLING CONTRACTOR

RIO GRANDE DRILLING, INC.

BY

TITLE

Subscribed and sworn to before me this 6 day of February,
19 86.

NOTARY PUBLIC

Bernalillo County New Mexico

My Commision Expires:

May 10, 1986