

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NEW MEXICO CONS. COMMISSION

Drawer DD

Artesia

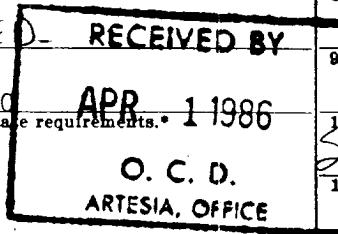
SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-27185	
2. NAME OF OPERATOR Yates Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 207 South Fourth Street - Artesia, NM 88210		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2230' FSL & 660' FWL		8. FARM OR LEASE NAME Ogle ADB Federal	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3741.0' GR		10. FIELD AND POOL, OR WILDCAT Pecos Slope Abo	
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Section 31-T10S-R26E	
		12. COUNTY OR PARISH Chaves	
		13. STATE NM	



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Amended location <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We propose to change the location for this well due to geological data:

FROM: 990' FSL & 660' FWL TO: 2230' FSL & 660' FWL

This lease expires on April 1, 1986.

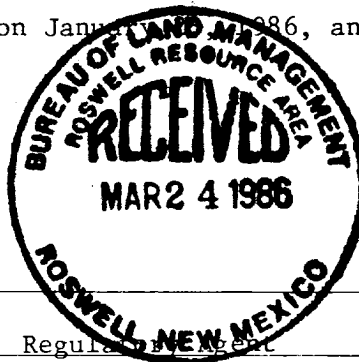
Enclosed please note: new plat, maps with directions, diagrams.

This location is unorthodox. The NMOC in Santa Fe, New Mexico has been notified.

The archaeological report will be mailed to the BLM office as soon as possible.

The original application was turned in on January 1, 1986, and approved by the BLM on February 6, 1986.

GAS NOT DEDICATED



Posted ID1  
NW -  
4-11-86

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Clyde May</u>	TITLE <u>Regulatory Agent</u>	DATE <u>March 20, 1986</u>
(This space for Federal or State office use)		
APPROVED BY <u>S/Homer Meyer, Acting</u>	TITLE <u>Area Manager</u>	DATE <u>3-26-86</u>
CONDITIONS OF APPROVAL, IF ANY:		

\*See Instructions on Reverse Side

## OIL CONSERVATION DIVISION

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-102  
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

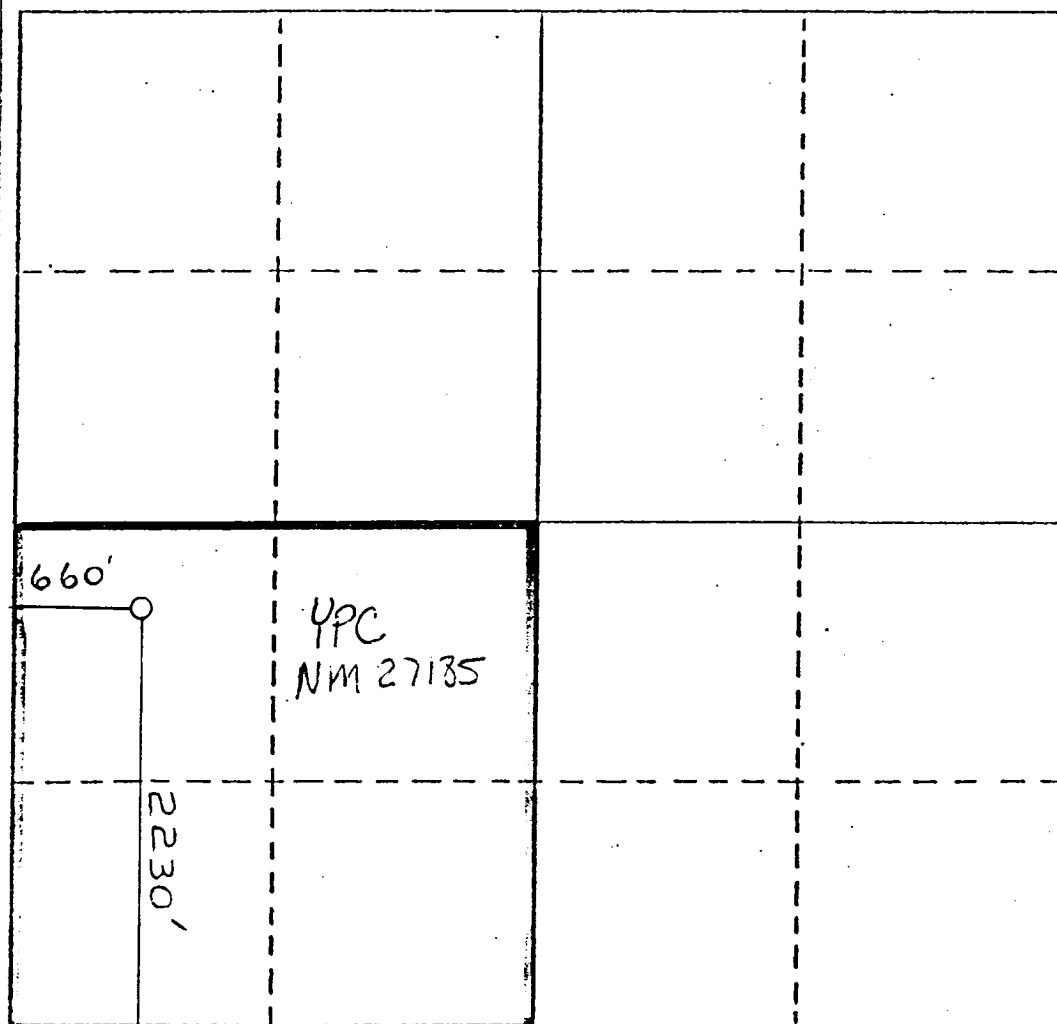
Operator Yates Petroleum Corporation			Lease Ogle "ADB" Federal		Well No. #1
Unit Letter L	Section 31	Township 10S	Range 26E	County Chavez	
Actual Footage Location of Well: 2230' feet from the South line and 660 feet from the West line					
Ground Level Elev. 3741.0	Producing Formation ABO		Pool Pecos Slope Abo	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Clifton R. May*  
Name  
Clifton R. May

Position  
Regulatory Agent

Company  
Yates Petroleum Corp

Date  
March 21, 1986

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
3/20/86

Registered Professional Engineer  
and/or Land Surveyor

HERSCHEL  
JONES  
Certificate No. 3640

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

MULTI-POINT SURFACE USE AND OPERATIONS PLAN  
YATES PETROLEUM CORPORATION  
Ogle ADB Federal #1  
2230' FSL and 660' FWL of  
Section 31-T10S-R26E  
Chaves County, New Mexico



This plan is submitted with Form 9-331C, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

1. EXISTING ROADS.

Exhibit A is a portion of a USGS topographical map showing the well and roads in the vicinity of the proposed location. The proposed wellsite is located approximately 10 miles east of Roswell, New Mexico and the access route to the location is indicated in red and green.

DIRECTIONS:

1. To reach the proposed location, start from Roswell, New Mexico, and go east on Highway 380 (See Exhibit A & A') approximately 10 miles to the Bottomless Lakes turn off.
2. Turn left (north) and go approximately 300'.
3. The new access road will start here and go east to the southwest corner of the location.
4. All existing roads used to access the proposed location shall be maintained in the same or better condition.

2. PLANNED ACCESS ROAD.

- A. The proposed new access will be approximately 400' in length from point of origin to the southwest edge of the drilling pad. The road will lie in an easterly direction.
- B. The new road will be 12 feet in width (driving surface).
- C. The new road will be bladed with drainage on one side. No turnouts will be built.
- D. No fence cut will be made and no cattleguards will be installed.
- E. The route of the road is visible.

3. LOCATION OF EXISTING WELL.

- A. There is drilling activity within a one-mile radius of the wellsite.
- B. Exhibit D shows existing wells within a one-mile radius of the proposed wellsite.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES.

- A. There are no production facilities on this lease at the present time.

- B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive gas.

5. LOCATION AND TYPE OF WATER SUPPLY.

- A. It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources and will be hauled to the location by truck over the existing and proposed roads shown in Exhibit A.

6. SOURCE OF CONSTRUCTION MATERIALS.

- A. No construction materials are needed for drilling well or constructing access roads into the location during drilling. The surface soil materials will be sufficient.
- B. No construction materials will be taken off federal land except that taken off location which is on federal land.
- C. All surface soil materials for construction of access road for drilling are sufficient. If well is productive and additional material is required, additional materials will be bought from a private source.

7. METHODS OF HANDLING WASTE DISPOSAL.

- A. Drill cuttings will be disposed of in the reserve pits.
- B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
- C. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted.
- D. Oil produced during operations will be stored in tanks until sold.
- E. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- F. Trash, waste paper, garbage and junk will be buried in a separate trash pit and covered with a minimum of 24 inches dirt. All waste material will be contained to prevent scattering by the wind.
- G. All trash and debris will be buried or removed from the wellsite within 30 days after finishing drilling and/or completion operations.

8. ANCILLARY FACILITIES.

- A. No ancillary facilities are planned.

9. WELLSITE LAYOUT.

- A. Exhibit C shows the relative location and dimensions of the well pad, the reserve pits, the location of the drilling equipment, rig orientation and access road approach.

- B. A cross section of the drill pad with approximate cuts, fills and pad orientation is shown on Exhibit E.
- C. The reserve pits will be plastic lined.
- D. A 400' x 400' area has been staked and flagged.

10. PLANS FOR RESTORATION OF THE SURFACE.

- A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the wellsite in as aesthetically pleasing a condition as possible.
- B. Unguarded pits, if any, containing fluids will be fenced until they have dried and leveled.
- C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the BIM will be complied with and will be accomplished as expeditiously as possible. All pits will be filled level within 90 days after abandonment.

11. OTHER INFORMATION.

- A. Topography: Refer to the archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.
- B. The primary surface use is for grazing.
- C. Surface Ownership: The surface ownership is federal, administered by the Bureau of Land Management. The lessee is Mr. Otto Brittian, Route 5, Box 186, Lufkin, Texas 75901

12. OPERATOR'S REPRESENTATIVE.

- A. The field representatives responsible for assuring compliance with the approved surface use plan are:

Cy Cowan or Clifton May  
Yates Petroleum Corporation  
207 S. 4th Street  
Artesia, New Mexico 88210  
(505) 746-3558

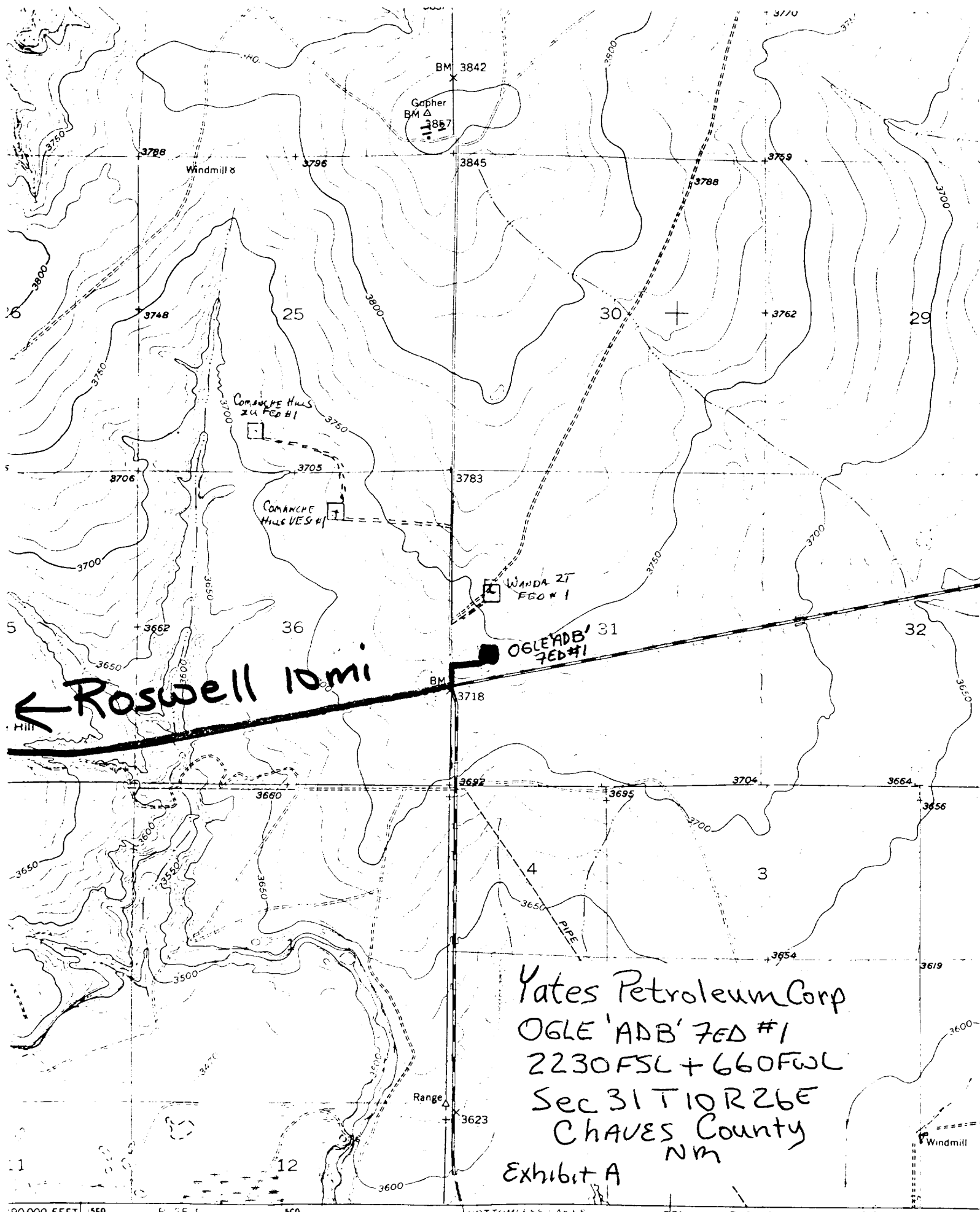
13. CERTIFICATION.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Yates Petroleum Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

March 20, 1986

Date

Clifton May  
Clifton May  
Regulatory Agent



← Roswell 10mi

Yates Petroleum Corp  
OGLE 'ADB' 7ED #1  
2230 FSL + 660 FWL  
Sec 31 T10 R26E  
Chaves County  
NM  
Exhibit A

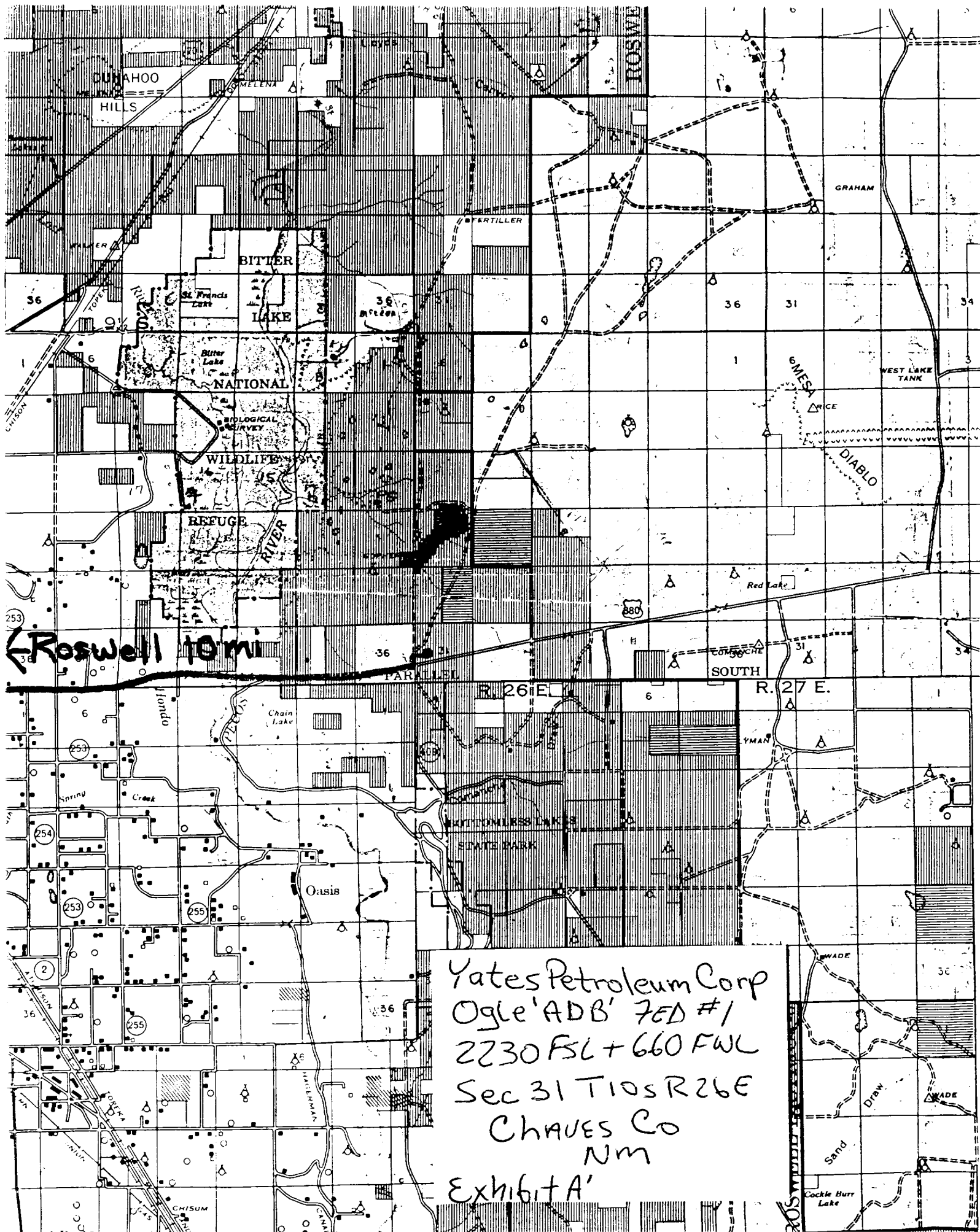
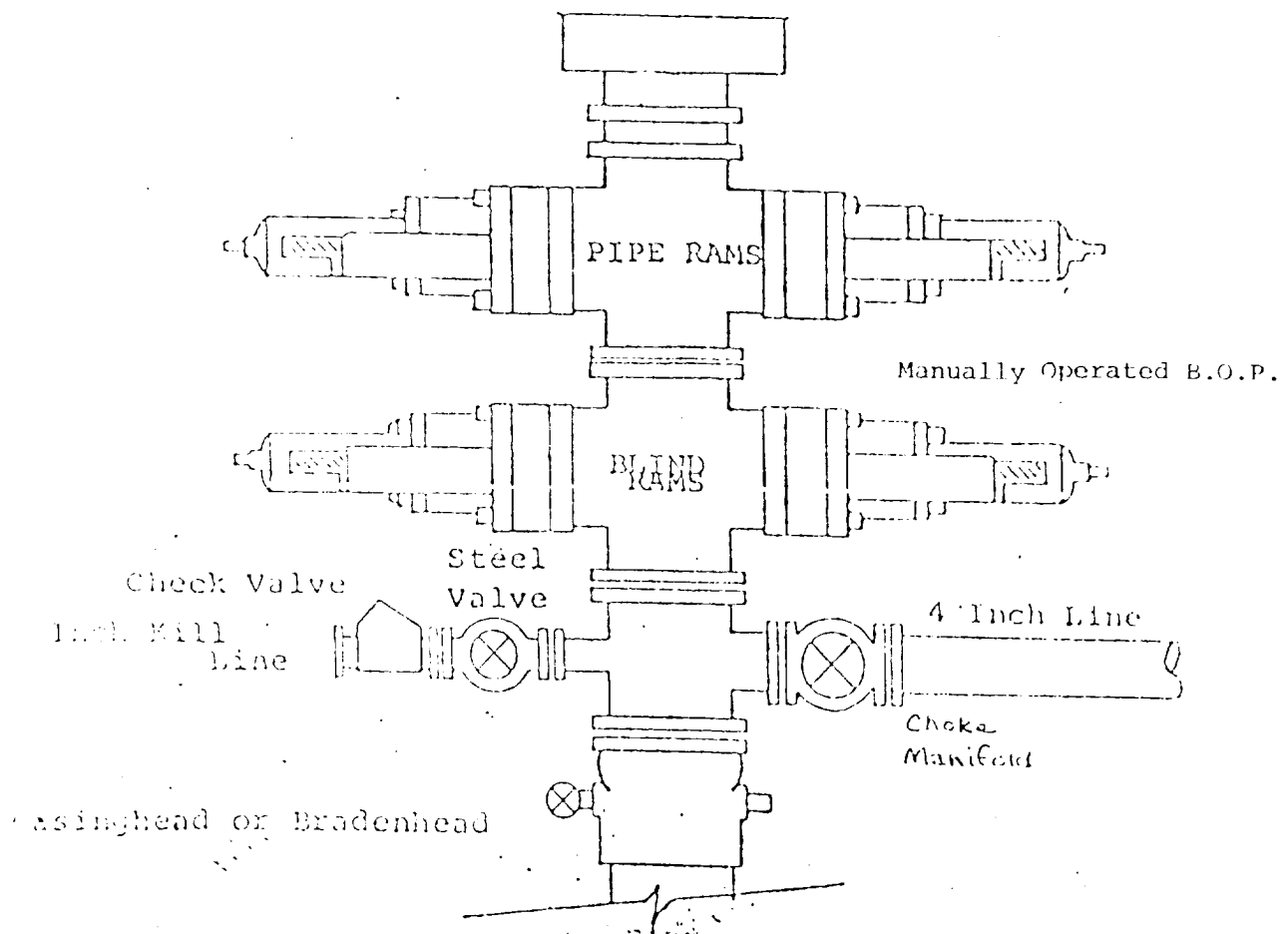




EXHIBIT B

BDP DIAGRAM

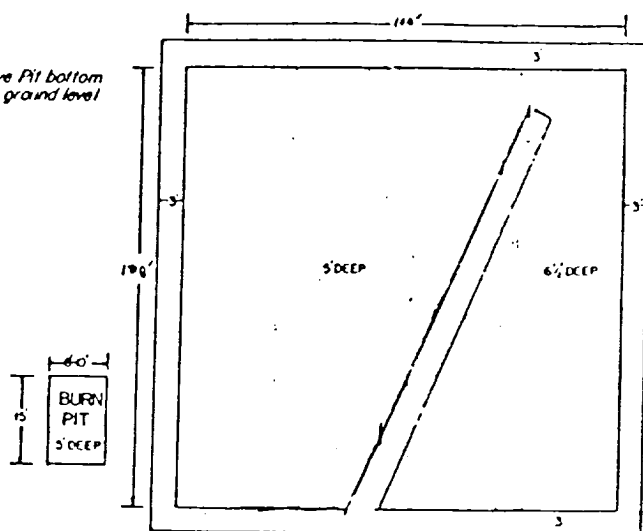
RATED 3000<sup>#</sup>



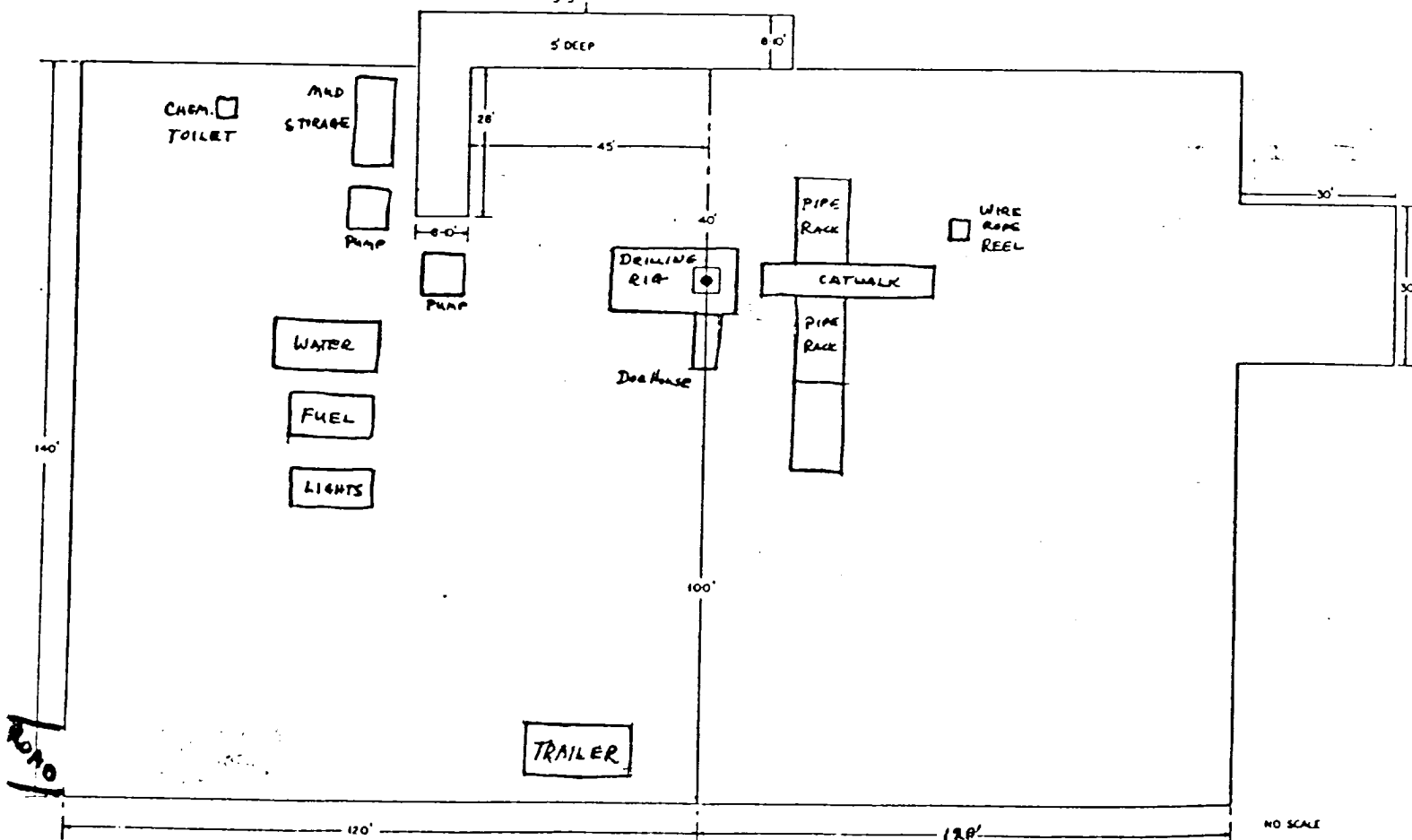
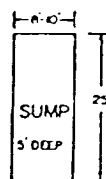
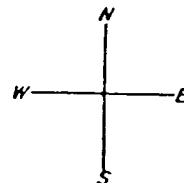
# YATES PETROLEUM CORPORATION

## EXHIBIT C

Reserve Pit bottom  
to be at ground level  
to -111.



NOTE:  
Inside walls must be as  
high and wide as outer  
walls of pit.



# YATES PETROLEUM CORPORATION

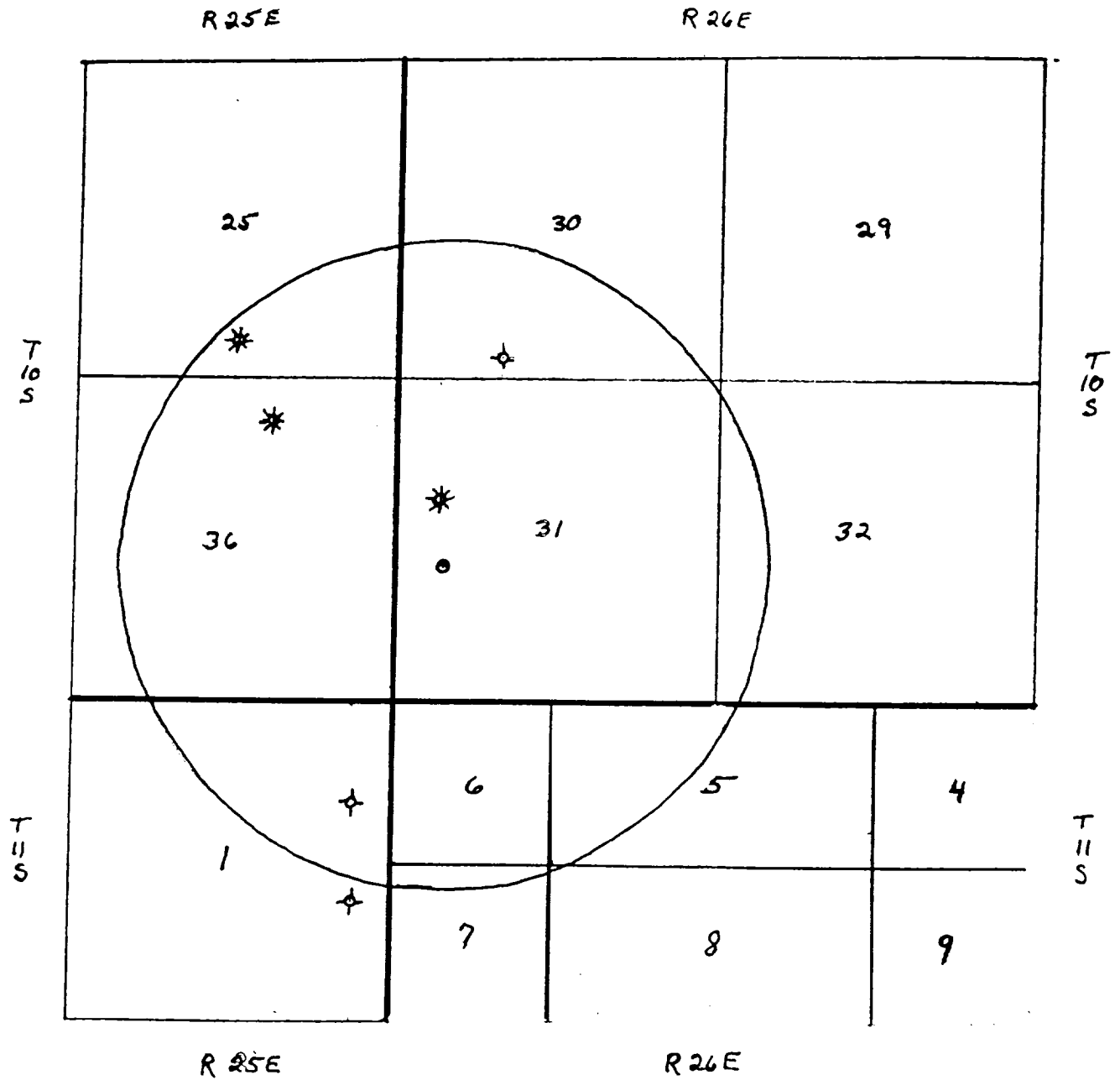
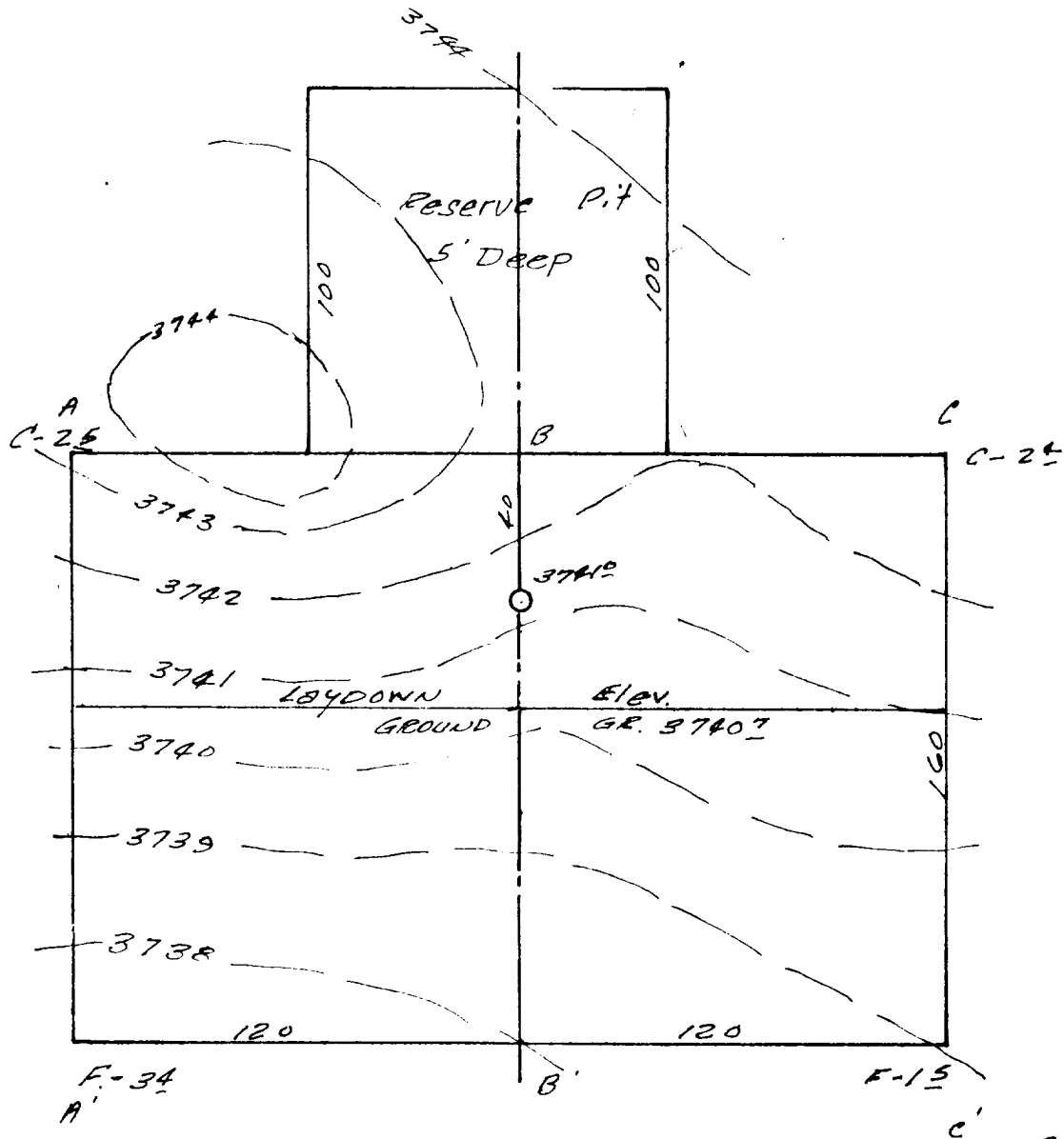


EXHIBIT D

YATES PETROLEUM CORP.



Scale: 1" = 50  
Date: 3/20/00

Ogle "ADB" Federal #1  
2230/South - 660/West  
Sec. 31-10-26  
Chavez County

Pad Fill: 1024 C.Y.  
Pad Cut: 680 C.Y.  
Pit Cut: 926 C.Y.

YATES PETROLEUM CORP.

Ogle "ADB" Federal #1

