NM OI Drawe	r DD BL	UI ED STATES ARTMENT OF THE INTE JREAU OF LAND MANAGEME	SUBMIT IN TRIJ (Other lastructio Verse mide) NT	'ATE• ,n re-	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. NM 27185			
Artes	(The part use this form for	POPULICATION FOR PERMIT-" for suc	ig back to a different reservoir		6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
<u>1</u> .			7. UNIT AGREEMENT NAME					
2.	NAME OF OPERATOR Yates Petroleum Corporation				8. FARM OR LEASE NAME			
					Ogle ADB Federal			
;-	ADDRESS OF OPERATON	1	RECEIVED BY		9. WBLL NO.			
0.	207 South 4th St	., Artesia, NM 88210			1			
4.	LOCATION OF WELL (Report location clearly and in accordance with any State Figure 1985) See also space 17 below.) At surface				10. FIELD AND POOL, OR WILDCAT South Pecos Slope Abo			
	2230 FSL &	11. SEC., T., E., M., OE BLE. AND SURVEY OF AREA Unit M, Sec. 31-T10S-R26E						
14.	PERMIT NO.	15. ELEVATIONS (Show whether DF. RT. GR. etc.)			12. COUNTY OR PARISH 13. STATE			
API	#30-005-62317	3741' GR			Chaves NM			
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data							
	NOTICE OF INTENTION TO :			SUBSEQUENT REPORT OF :				
	TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	x	REPAIRING WELL			
	FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMEN	т	ALTERING CASING			
	SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZ		ABANDONMENT*			
	REPAIR WELL	CHANGE PLANS	(Other)					
_	(Other)		(Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)					

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.) •

Spudded 14-3/4" hole at 2:45 PM 3-29-86. Lost circulation at 40'. Ready-mix with 35-1/2 yards. Drilled out cement at 10:45 AM 3-30-86. Ran 22 joints 10-3/4" 40.5# J-55 casing set at 915'. 1-Texas Pattern notched guide shoe set 915'. Regular insert float set at 875'. Cemented w/450 sx Halliburton Lite with 1/4#/sx Flocele + 3% CaCl2. Tailed in w/200 sx Class "C" w/2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 1:45 AM 4-1-86. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 50 sacks. WOC. Drilled out 2:45 PM 4-1-86. WOC 13 hrs. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the foregoing strue and correct SIGNED a. Ita bo dled	TITLE _	Production Supervi	sor DAT	4-3-86 E
(This space for Federal or State office use)	<u> </u>		ACCEPTED	FOR RECORD CHESTER
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE _		APR	9 1986
		ions on Reverse Side		AND MANAGEMENT RESOURCE AREA
Title 15 U.S.C. Section 1001, makes it a crime for ar United States any faise, fictitious or fraudulent state	y person ments or	knowingly and willfully to ma representations as to any ma	BUREAU ake to ROS WELL. tto, within its ju	RESOURCE ARE ment or agency of the risdiction.