STATE OF NEUTINE DEPARTMENT	OIL CONSERVA	TION DIVISION	Revised 10-1-78
	Р. О. ВОЗ	K 2088	
		MEXICO 87501	
	Ya CEVE	(	
(AND UPP II	AY 12 1986 REQUEST FOR		-
AANIPUNTER OIL	AY 12 1900 AN	ORT OIL AND NATURAL GAS	
	ΑΥ 12 1900 ΛΥΤΗΒΡΙΖΑΤΙΟΝΤΟ ΤΡΑΝSP Ο, 2, 0,		
McKay Oil Corpora	ARTESIA CALL		
P. 0. Box 2014, R	oswell, NM 88201		
coson(s) for filing (Check proper box,	)	Other (Please explain)	
	Change in Transporter of:		
	Oil Dry Cal Casingheod Gas Conden	E C	
change of ownership give name			
ad address of previous owner	I CASE		
ESCRIPTION OF WELL AND	A West Pecos Slop		Federal Loose No al or Fee NM-32325-B
China Draw Federal Com			South
Unit Letter : :	57 West Lin	• and Feet From	The
	mahip 6-South Ronge 23	B-East , NMPM, Chav	Ves County
	TED OF OUL AND NATURAL GA	S	
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent)
		Address (Give address to which appr	aved copy of this form is to be sent)
New Mexico Gas Marketing, Inc.		P. O. Box 2014, Roswell, NM 88201	
Well produces oil or liquida.		Is gas actually connected?	5-6-86
ve location of tarks.	ith that from any other lease or pool,		unavailable at present
this production is commingled with OMPLETION DATA	Oli Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Dill. Rest
Designate Type of Completi		X	1 1 1 1 1 
Date Spuded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2-5-86	4-24-86	3350" Top Oil/Gas Pay	3220' Tubing Depth
ACCOL CD	Name of Producing Formation Abo	2803'	2763'
4068' GR	3,19,21,23,24,92,94,96,98	,99	Depth Casing Shoe
2901,16,18,20,	3098, 3100,01,03	CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	8 5/8"	885'	150 sx. + 150 sx.
7 7/8"	4 1/2"	3327'	300 sx.
		cmt. top of 42	w/300 sx., circ. 50 sx.
	OBALLOWABLE (Test must be a	fer recovery of total volume of load oi	l and must be equal to or exceed top allo
EST DATA AND REQUEST F	able for this de	pih or be for full 24 hours)   Producing Mothed (Flow, pump, gas	
ate First New Oil Run To Tongs	Dote of Test	preateing Method (1 100) pempi and	
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water-Bbls.	Gas-MCF
Actual Pred. During Test	Oll-Bble.		·
SAS WELL	La set Trad	Bbis. Condensate/MMCF	Gravity of Condensate
5848.7	Longth of Tost 4 hrs.		
enting hiethod (pirot, back pi-)	Tubirg Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
4 pt. back pressure	790	785	
ERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION MAY 29 1986	
hereby certify that the rules and	regulations of the Oll Conservation	APPROVED NM1 23 1000 19	
hereby certify that the lot of with and that the information given ivision have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.		BYtes A. Clements	
		TITLE Supervisor District H	
		This form is to Berfiled in	-compliance with NULE 1104.
Shari Hameldon		at the second for allowable for a newly drilled or deepens	
(Signature)		If this is a request for another by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation tosts taken on the well in accordance with MULE 111.	
gent (Tule)		All sections of this form must be filled out completely for allow able on new and recompleted walls.	
-9-86			11 III and VI for chances of owned
(llate)		Fill out only Sections 1, 11, 111, one such change of condition well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipl	
		Here antered welte.	