STATE OF NEW MEXICO	ан на на селото на с Селото на селото на с	entre de la companya de la companya La companya de la comp	Form C-104
OIL CONSERVATION DIVISION			
	CLIVED SAN A FE, NEW MEXICO 87501		
U 8.U.9.	JN UG 1986 EQUEST FOR ALLOWABLE AMENDED REPORT		
TRANSPURTER DIL OAB	O ALIT DORIZATION TO TRANSPORT OIL AND NATURAL GAS		
Operation OFFICE APTESIA, OFFICE			
McKay Oil Corporation 🗸			
Post Office Box 2014, Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) Other (Please explain)			
New Well Change in Transporter of:			
Recompletion Change in O=netship	Casingheod Gas Conden		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND LEASE. Lease Name Well No. Pool Name, Including Formation Kind of Lease Lo			
China Draw Fed. Comm, 4 West Pecos Slope Abo State, Federal or Fee Federal NM32325			
Unit Letter M : 1057 Feet From The West Line and 1107 Feet From The South			
Line of Section 30 T. anship 6-South Ronge 23-East , NMPM, Chaves			
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nome of Authorized Transporter of Cil or Condensate Address (Give address to which approved copy of this form is to be see			
Hame of Authorized Transporter of Casinghead Gas or Dry Gas 🕅 Address (Give address to which appro			
El Paso Natural Gas	Unit Sec. Twp. Rge.	Post Office Box 1492, El Paso, Texas 79978 Is gas octually connected? When	
If well produces oil or liquids, give location of tanks,	M <u>30 6-S 23-E</u>	Ves	ASAP
If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA 'OII Well 'Gas Well New Well Workover Deepen 'Plug Back Same Res'v. Di			
Designate Type of Completio	n — (X) Da:e Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Depth Casing Shoe
Perforations			
	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE			Past ID-3 6-13-86
			Chg GT:NMG
E DATA AND PEQUEST FO	DR ALLOWABLE (Test must be af	ler recovery of total islume of load oil i	and must be equal to or exceed s
TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total solume of load oil and must be equable for this depth or be for full 24 hours)         OIL WELL       Producing Method (Flow, pump, gas lift, etc.)         Date First New Oil Run To Tonks       Date of Test		(i, etc.)	
	Tubing Pressure	Casing Pressure	Choke Size
Length of Teet	Oll-Bbla.	Water-Bbls.	Gas - MCF
Actual Prod. During Test			
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensale
Actual Prod. Test-MCF/D	Length of Test	Cosing Pressure (Shot-in)	Choke Size
Testing Method (pitot, back pr.)	Tubir.g Pressure (Shut-in)		
CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION JUN 9 1986	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the seat of my knowledge and belief.		APPROVEDOriginal Signed By	
		BYLes A. Clements Supervisor District It	
		This form is to be filed in compliance with RULE 1104 If this is a request for allowable for a newly drilled or co- well, this form must be accompanied by a tabulation of the do- tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of the connect on the sections I, II, III, and VI for changes of the connect of the potter, or other such change of co-	
Theresa Rodriguez			
(Signation Analyst			
(Tille) June 5, 1986			
	ble }	Separate Forma C-104 must be filed for each pool in a	



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