		• •		Form C-104
STATE OF NEW M		OIL CONSERVA		Revised 10-1-78
[1151 A IB UT 104		RECEIVEDNEYA FE NEW	C 2088 MEXICO 87501	
1 A H 1 A 7 8 7 IL F	1 V	RECEIVEMINT		
U 8.0.8. LAND DFFICE DIL		JUN 13 198 REQUEST FOR ALLOWABLE		
TRANSPORTER DAS	72	AUTHORIZATION TO TRANSP	ORT OIL AND NATURAL	GAS
PAGNATION OFFICE		ARTESIA, OFFICE		
McKa	ay Oil Corpo	ration V		
Addie	). Box 2014,	Roswell, NM 88201		
Reason(s) for filing (	Check proper box)		Other (Please exp Corrected r	eport filed to show the
New Well	H	Change in Transporter of: Oil Dry Gas	Correct loc	ation of tanks for liquids
Recompletion	H	Casinghead Gas Condens	produced.	
Change in Ownership				
f change of owners) nd address of previ	hip give name			·
DESCRIPTION OF	F WELL AND L	EASE Well No. Pool Name, Including Fo	rmalion Kin	of Lease Federal Lease N
Lease Name	Federal Com			•, Foderal or Foo NM-32325-B
Location M Unit Letter		7 Feet From The West Line	andF	south
Line of Section	30 T. m	nship 6-South Range 23	East , NMPM,	Chaves Coun
DESIGNATION OI	F TRANSPORT	ER OF OIL AND NATURAL GA		ich approved copy of this form is to be sent)
None of Authorized	Transporter of Cas	inchead Gas or Dry Gas 🕅		ich approved copy of this form is to be sent)
El Paso Na	tural Gas Co	mpany	P. O. Box 1492, I Is gas actually connected?	E1 Paso, TX 79978
If well produces oil of give location of tank	or liquids,	C 136 6-5 122-E	Ves	<u>5-6-86</u>
this production is	commingled with	h that from any other lease or pool, i	give commingling order nun	nber: unavailable at present
COMPLETION D.	ATA	Oil Well Gas Well	New Well Workover D	eepen Plug Back Same Res'v. Diff. Re:
Designate Typ	e of Completio	n = (X)		P.B.T.D.
Date Spudded		Date Compl. Ready to Prod.	Total Depth	F.B.1.0.
Elevations (DF. RKE	9, RT, GR, etc.j	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			I	Depth Casing Shoe
	·	TUBING, CASING, AND	CEMENTING RECORD	
HOLE	\$17F	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HULE	5120			
TEST DATA AN	D REQUEST FO	DR ALLOWABLE (Test must be a) able for this de	pit or be for full 24 hours	f load oil and must be equal to or exceed top al
DIL WELL		Doie of Test	Producing Method (Flow, pu	mp, gas lift, etc.)
Loto First Now Cit			Casing Pressure	Choke Size
Length of Test		Tubing Pressure		
	Test	Oil-Bble.	Water-Bble.	Gas - MCF
Actual Prod. During			1	
CAR N'ET *	- • .			Gravity of Condensate
GAS WELL	MCF/D	Longth of Test	Bbls. Condensate/MMCF	
·		Tubir.g Pressure (Shut-In)	Cosing Pressure (Shut-1n	) Choke Size
Teating Mathod (pir				SERVATION DIVISION
CERTIFICATE	OF COMPLIAN	CE	11	11 MAL 4 17 100C
I hereby certify that the rules and regulations of the Olt Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
			Original Signed By BYLes A. Clements	
abave is true and	complete to the	e best of my knowledge and believe		Supervisor District H
		· ·	TITLE	filed in compliance with RULE 1104.
<u></u>		08		
Shan Hamellan (Signolwe)			well, this form must be accompanies with MULE 111.	
Agent	{31#n	.olwey	11 and an allow of the	a form must be misd out conditionally ter
	(7)	ile)	able on new and secon	ipieted werter a 17 for chances of OW
6-12-86				
	(D	ale)	H	-104 must be filed for each pool in mult

Fill out only Sections I, II, III, and VI for changes of own-well name or number, or transporter, or other such change of condition well name to number. C-104 must be filed for each pool in multi-



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