

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2188
SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED BY

MAR 2 1987

O. C. D.

ARTESIA OFFICE

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

CX Plains

9. Well No.

18

10. Field and Pool, or Wildcat

Race Track San Andres

12. County

Chaves

10. TYPE OF WELL

84m

OIL WELL ☐GAS WELL ☐DRY ☒

OTHER

11. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

P & A

2. Name of Operator

Cibola Energy Corporation ✓

3. Address of Operator

P. O. Box 1668, Albuquerque, NM 87103

4. Location of Well

UNIT LETTER J LOCATED 2310 FEET FROM THE South LINE AND 1650 FEET FROM

THE East 19 TWP. 10S RGE. 28E NMPM

15. Date Spudded

2/19/86

16. Date T.D. Reached

2/23/86

17. Date Compl. (Ready to Prod.)

P & A'd 2-4-87

18. Elevations (DF, RKB, RT, GR, etc.)

3759.3

19. Elev. Casinghead

20. Total Depth

2325'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-2325'

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

yes

26. Type Electric and Other Logs Run

CNL Densilog, Induction Gamma Ray

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	23#	301'	12 1/4"	200 sx class C cement	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

CNL Densilog, Induction Gamma Ray, Directional Survey

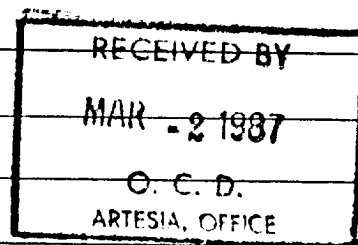
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Karen Tvede

TITLE Geologist

DATE 2/26/87

WELL NAME AND NUMBER CX PLAINS #18
LOCATION _____
OPERATOR Cibola Energy
DRILLING CONTRACTOR Rio Grande Drilling, Inc.



The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>3/4° @ 500'</u>	_____	_____
<u>1/2° @ 1000'</u>	_____	_____
<u>1/2° @ 1500'</u>	_____	_____
<u>3/4° @ 2000'</u>	_____	_____
<u>1/2° @ 2325'</u>	_____	_____
_____	_____	_____
_____	_____	_____

DRILLING CONTRACTOR Rio Grande Drilling, Inc.

BY [Signature]
TITLE Drilling Supervisor

Subscribed and sworn to before me this 28 day of February, 19 86.

[Signature]
NOTARY PUBLIC

Bernalillo County State of New Mexico

My Commision Expires:
May 10, 1986