

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
6. Unit Agreement Name	
6. Farm or Lease Name	
Mabel	
9. Well No.	
8	
10. Field and Pool, or Wildcat	
LEASING	
Und Race Track SA	
12. County	
Chaves	

10. TYPE OF WELL **Oil** OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐
2. Name of Operator
Cibola Energy Corporation
3. Address of Operator
P. O. Box 1668, Albuquerque, New Mexico 87105

RECEIVED BY
JUL - 8 1986
O. C. D.
ARTESIA, OFFICE

UNIT LETTER B LOCATED 330 FEET FROM THE North LINE AND 1650 FEET FROM
THE East LINE OF SEC. 30 TWP. 10S RGE. 28E 10N

15. Date Spudded 6-7-86	16. Date T.D. Reached 6-18-86	17. Date Compl. (Ready to Prod.) 7-2-86	18. Elevations (DF, KKB, RT, GR, etc.) 3749.2 GR	19. Elev. Casinghead
20. Total Depth 2282	21. Plug Back T.D. 2274'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-2282'	Cable Tools
24. Producing Intervals, of this completion - Top, Bottom, Name				25. Was Directional Survey

24. Producing Interval, of this completion - Top, Bottom, Name	25. Was Directional Survey Made
2174-2248' San Andres	yes
26. Type Electric and Other Logs Run	27. Was Well Cored
CNI Densilog, Dual Induction	No

Casing Record (Report all strings set in well)					
Casing Size	Weight lb./ft.	Depth Set	Hole Size	Cementing Record	Amount Pulled
8 5/8"	23#	315'	12 1/4"	255 sx Class C	
4 1/2"	9.5#	2275'	6 1/2"	90 sx Class C	
2 3/8"	tubing	2074			

29. LINER RECORD					30. TUPING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2074 2150	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2174-82, 2188-92, 2210-18, 2248 (2 spf)	2174-2248 4500 gal 28% acid

33. PRODUCTION							
Date First Production 7-2-86		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 7-7-86	Hours Tested 24	Choke Size 1/4"	Prod'n. For Test Period →	Oil - Bbl. 478	Gas - MCF TSTM	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate →	Oil - Bbl. 478	Gas - MCF TSTM	Water - Bbl. 0	Oil Gravity - API (Corr.)	

34. Disposition of Gas. (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Phelps White

35. List of Attachments

CNL Densilog, Dual Induction

16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Karen Tvede

TITLE Geologist

DATE 7-7-86

