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Appropriate District Office
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P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM \$8210

State of New Mexico Energy, Minerals and Natural Resources Department RECEIVED

O. C. D.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Pe, New Mexico 8/504-2088 1000 Rio Brazos Rd., Azioc, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION											
I.	/ILG					AUTHOR ATURAL G					
Operator PUEBLO OPERATING Well API No.											
P.O. BOX 8249 ROSWELL, NEW MEXICO 88202											
Reason(s) for Filing (Check proper box) Other (Please explain)											
New Well Change in Transporter of: Recompletion Oil Dry Gas											
Change in Operator											
If change of operator give name and address of previous operator CIBOLA ENERGY CORPORATION P.O. BOX 1668 ALBUQUERQUE, NM 87103											
II. DESCRIPTION OF WELL	 										
Lesse Name MABEL		Well No. Pool Name, Includi 8 LE RANCH			1 2			of Lease No. Federal of Fee			
Location			LIE	KANCI	DAN A	MUNES	1		21 -		
Unit Letter B	:330)	. Feet Fre	om TheN	ORTH Lie	e and165	<u> </u>	et From The	EAST	Line	
Section 30 Township 10S Range 28E NMPM, CHAVES County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
Name of Authorized Transporter of Oil PUEBLO PETROLEUM, INC.						BOX 8249		ELL, NM		nu)	
Name of Authorized Transporter of Casing	or Dry Gas			Address (Give address to which approved			copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 30	Twp.	Rge.	le gas actuali	y connected?	When	7			
If this production is commingled with that from any other lease or pool, give commingling order number:											
IV. COMPLETION DATA							.,			-,	
Designate Type of Completion -	(X)	Oil Well	G	as Well ⁴	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	Date Compl. Ready to Prod.			Total Depth		<u> </u>	P.B.T.D.		-1	
Elevations (DF, RKB, RT, GR, etc.)	valions (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD											
HOLE SIZE CASING & TUBING SIZE						DEPTH SET		SACKS CEMENT			
V TEST DATA AND REQUES	T FOR A	LLOWA	ABLE								
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)											
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.) Casted TO: 3						
Leagth of Test	Tubing Pressure			Casing Pressure			Choke Size / 5 - 2 2 - 92				
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF	Chy	Of		
GAS WELL	· · · · · · · · · · · · · · · · · · ·				• - · · · · · · · · · · · · · · · · · · 		<u> </u>	-			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-is)			Choks Sizs			
VI. OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.					Date Approved MAY 1 8 1992						
Signature Voyal					Date Approved MAY 1 8 1992 By Mk Walkinson						
Printed Name Comptroller Title					Title SUPERVISOR DISTRICT II						
05/07/92 Date			<u>, - </u>								

. INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.