FILE	✓	
U.S.G.S.	✓	✓
LAND OFFICE		
TRANSPORTER OIL	✓	
TRANSPORTER GAS		
OPERATOR	✓	
PRORATION OFFICE		

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes Old C-104 and C-
Effective 1-1-65

RECEIVED BY
SEP 29 1986
O. C. D.
ARTESIA, OFFICE

Operator
Hanson Operating Company, Inc.

Address
P. O. Box #1515, Roswell, New Mexico 88202-1515

Reason(s) for filing (Check proper box)
New Well [X]
Recompletion [ ]
Change in Ownership [ ]
Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]

Other (Please explain)
CASINGHEAD GAS MUST NOT BE FLARED AFTER 12-1-86 UNLESS AN EXCEPTION TO RULE 306 IS OBTAINED. Ex 2-7-87

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Hanlad State (Fall '86)	3	~~Und.~~ Diablo San Andres	State, Federal or Fee State	LG-7425

Location
Unit Letter L ; 2310 Feet From The South Line and 330 Feet From The West

Line of Section 27 Township 10S Range 27E , NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]
Navajo Refining Company
Address (Give address to which approved copy of this form is to be sent)
P. O. Box #159, Artesia, New Mexico 88210

Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ]
N/A
Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	E	27	10S	27E	No	

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

COMPLETION DATA

Designate Type of Completion — (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
05/31/86	09/25/86	2120'	2117'
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3852.1' GR	San Andres	2056'	2115'
Perforations			**Depth Casing Shoe**
2056-2106			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	469'	150 sx Lite, 280 sx Class C, circ to surface.
8"	5-1/2"	2120'	300 sx Lite, 200 50/50 POZ C, circ to surface.
	(Tubing 2-3/8"	2115')	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
09/25/86	09/26/86	Pumping	Pool ID-2 10-3-86 comp & BK
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24 hours			X
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas - MCF**
	50	0	20 400/1

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Brenda K. Godfrey
(Signature)
Production Analyst
(Title)
09/26/86
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 26 1986, 19
Original Signed By
BY Les A. Clements
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.