NM Oil Cons. Commission
Drawer DD
Artesia, NM 88210

Confidential

Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

RECEIVED
JUN 19 '86
O. C. D.
ARTESIA, OFFICE

RECEIVED
MAY 30 1986
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA
ROSWELL, NEW MEXICO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.: NM-32325-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: China Draw Fed. Comm

9. WELL NO.: 5

10. FIELD AND POOL, OR WILDCAT: West Pecos Slope Abo

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Section 30-6S-23E

12. COUNTY OR PARISH: Chaves

13. STATE: N.M.

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR: McKay Oil Corporation

3. ADDRESS OF OPERATOR: P. O. Box 2014, Roswell, NM 88201

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: 741' FWL & 1755' FNL
At top prod. interval reported below
At total depth

14. PERMIT NO. | DATE ISSUED

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
3-31-86	4-27-86	5-22-86	4074' GL	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
3350'	3078'		→	all	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Abo
2815',17',19',21',23',25',27',29',31', 2939',41',43'

25. WAS DIRECTIONAL SURVEY MADE: yes

26. TYPE ELECTRIC AND OTHER LOGS RUN: CNL/FDC, DLL/MSFL, Cyberlook, CBL, CCL&PR

27. WAS WELL CORED: no

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	872'	12 1/4"	150 sx. + 150 sx. + 270 sx	
4 1/2"	9.5#	3122'	7 7/8"	300 sx., top of 4½" cemented w/250 sx.	10 sx. circ.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2782'	

31. PERFORATION RECORD (*Interval, size and number*)
2815,17,19,21,23,25,27,29,31
2939,41,43

1 0.375" jet shot per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
as stated	2,000 gals. 7½% abo acid
	59,000 gals. 30# XL gel
	32,000# 20/40 sand
	17,500# 12/20 sand

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
----	flowing	shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-23-86	4	64/64			351		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
525-715	530-720			1405		

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): shut-in

TEST WITNESSED BY

35. LIST OF ATTACHMENTS: C-122, 2 copies of logs listed above, Deviation Survey

ACCEPTED FOR RECORD
PETER W. CHESTER
JUN 17 1986
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Shari Hamilton TITLE Agent DATE 5-28-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Abo	2779	(+1335)

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-683636

871-233

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UNITED STATES DEPARTMENT OF THE INTERIOR
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Form approved. Budget Bureau No. 42-R355.5.

RECEIVED JUN 13 '88 O. C. D. ARTESIA, OFFICE

RECEIVED MAY 30 1986 BUREAU OF LAND MANAGEMENT ROSWELL RESOURCE AREA ROSWELL, NEW MEXICO

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12. COUNTY OR PARISH: Chaves

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1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

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TEST WITNESSED BY:

ACCEPTED FOR RECORD PETER W. CHESTER JUN 17 1986 BUREAU OF LAND MANAGEMENT ROSWELL RESOURCE AREA

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				Abo	2779	(+1335)

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671-233