(November 1987) Oil Cons. Commission STATES (Formerly 9-3) Waver DEPARTMEN OF THE INTER Artesia, MURBS210 F LAND MANAGEME	Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. NM-27790		
SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or plus Use "APPLICATION FOR PERMIT—" for such	g back to a different reservoir.	6. IF INDIAN, ALLOTTE	5 OR TRIBE NAME
I. OIL GAS X OTHER	RECEIVED BY	7. UNIT AGREEMENT NAME	
. NAME OF OPERATOR		8. FARM OR LEASE NAME	
Yates Petroleum Corporation V MAY 13 1986		Martin ADW Federal	
3. ADDRESS OF OPERATOR	- Incl. 10	9. WILL NO.	
207 South 4th St., Artesia, NM 88210	O. C. D.	1	
LOCATION OF WELL (Report location clearly and in accordance with any State require Office See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT Pecos Slope Abo	
660' FSL & 660' FWL, Sec. 34-T8	11. SEC., T., B., M., OR BLK. AND SURVEY OF ARMA		
		Unit M, Sec.	34-8S-26E
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH	13. STATE
3880.6' GR		Chaves	NM
16. Check Appropriate Box To Indicate	Nature of Notice, Report, or C	Other Data	
NOTICE OF INTENTION TO :	SUBSEQUENT REPORT OF :		
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF X	BEPAIRING W	
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	
SHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	
REPAIR WELL CHANGE PLANS	(Other)		-
(Other)	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertine	ent details and give pertinent dates	including estimated date	m.)

54

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.)*

Spudded 26" hole at 10:00 AM 4-25-86 with Link Rathole. Set 60' of 20" conductor pipe. Notified Peter Chester, BLM, Roswell, NM.

Resumed drilling 12-1/4" hole at 7:00 AM 4-29-86 with rotary tool. Lost circulation at 60'. Redi-mix 6 yards with 5% CaCl2. WOC 7-3/4 hrs. Drilled out 8:45 PM 4-29-86. Lost circulation at 315'. Set lost circulation plug at 370' w/300 sx Class "C" + 3% CaCl2. PD 10:00 AM 4-30-86. WOC 8 hrs. Tagged cement at 65'. Ran 26 jts 8-5/8" 24# J-55 casing set at 1145'. 1-Texas Pattern notched guide shoe set 1145'. Regular insert float set a 1102'. Cemented w/400 sx Pacesetter Lite w/ 1/2#/sx Celloseal + 3% CaCl2. Tailed in w/200 sx Class "C" w/2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 7:45 AM 5-2-86. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 50 sx to pit. WOC. Drilled out 2:15 AM 5-3-86. WOC 18 hours and 30 minutes. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

SIGNED Anta Do allest TITLE	Production Supervisor DATE 5-5-86
(This space for Federal or State office use) APPROVED BY	ACCEPTED FOR RECORD PETEBATE CHESTER
	MAY 9 1986
	ons on Reverse Side BUREAU OF LAND MANAGEMENT knowingly and willfully to make toROSWELL RESOURCE AREA

United States any faise, fictutious or fraudulent statements or representations as to any matter within its jurisdiction.