

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
NY 011 Cons. Mission
Drawer DD
Artesia, NM 88210

Expires August 31, 1985

dsf

WELL COMPLETION OR RECOMPLETION REPORT RECEIVED *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESERV. Other _____

JUL 15 '94

2. NAME OF OPERATOR
YATES PETROLEUM CORPORATION (505) 748-1471

3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FSL & 660' FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED
API 30-005-62326

5. LEASE DESIGNATION AND SERIAL NO.
NM-27790

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Martin ADW Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT

Wildcat Pre-Cambrian

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 34-T8S-R26E

12. COUNTY OR PARISH
Chaves

13. STATE
NM

15. DATE SPUDDED Re-entry 6-14-94
16. DATE T.D. REACHED 6-30-94
17. DATE COMPL. (Ready to prod.) P & A 7-2-94
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3880.6' GR
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6525'
21. PLUG, BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY ROTARY TOOLS 5000-6525' CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Dry
25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL/LDC & DLL
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1145'	12-1/4"	In place	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION
DATE FIRST PRODUCTION
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Dry
WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Logs - Deviation survey will be sent

36. I hereby certify that the foregoing and attached information is complete and correct, as determined from all available records
SIGNED Rusty Klein TITLE Production Clerk DATE July 6, 1994

ACCEPTED FOR RECORD
PETER W. CHESTER
JUL 12 1994
BUREAU OF LAND MANAGEMENT
WELL RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				REFER TO ORIGINAL COMPLETION FOR UPHOLE TOPS		
				Wolfcamp	5140'	
				Penn	5744'	
				Mississippian	6072'	
				Ordovician	6226'	
				Pre-Cambrian	6436'	

RECEIVED
 JUN 8 10 20 AM '94
 BUREAU OF MINERAL RESOURCES
 ROSMOUNT AREA