

YATES PETROLEUM CORPORATION  
Nitram AVN Federal #1  
Section 34-T8S-R26E  
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

TIH with 3-3/8" casing guns and perforated 6225-6228' w/12 .42" holes (4 SPF - Ordovician). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Set packer at 6153' and tested, OK. Nippled down BOP and nipple down wellhead. Swabbed. Shut well in.

8-15-2000 - Swabbed. Shut well in.

8-16-2000 - Swabbed. Acidized perforations 6225-6228' with 1000 gallons of 20% double inhibited iron control HCL acid. Swabbed. Shut well in.

8-17-2000 - Shut in. Rigged down pulling unit.

8-18-23-2000 - Shut in.

8-24-2000 - Bled well down. Pumped 20 bbls. Moved in and rigged up pulling unit. Bled tubing down. Released packer and RBP. TOOH.

8-25-2000 - Rigged up wireline. TIH with casing guns and perforated 6282-6302' w/21 .42" holes (1 SPF - Ordovician). TOOH with casing guns and rigged down wireline. TIH with RBP, packer and tubing. Set RBP at 6348' and tested to 500 psi. Nippled down BOP. Pulled up and set packer at 6247'. Nippled up wellhead. Tested packer. Acidized perforations 6282-6302' with 2000 gallons 20% iron control HCL acid - communicated with perforations 6225-6228'. Moved packer to 6153' and tested to 1000 psi, OK. Acidized perforations 6225-6302' with 2000 gallons of 20% iron control HCL acid and ball sealers. Swabbed. Shut well in.

8-26-28-2000 - Swabbed. Shut well in.

8-29-2000 - Swabbed. TOOH with packer. Shut well in.

8-30-2000 - TIH with packer. Nippled down BOP and nipped up wellhead. Tested packer to 500 psi. Acidized perforations 6225-6302' with 10000 gallons 20% iron control HCL acid. Swabbed. Shut well in.

8-31-2000 - Swabbed. Shut well in.

9-1-2000 - Swabbed & flow tested. Shut well in.

9-2-2000 - Bled well down. Swabbed. Flow tested. Shut well in.

9-3-5-2000 - Shut in.

9-6-2000 - Bled well down. Released packer and RBP. TOOH with tools. Rigged up wireline. TIH with CIBP and set CIBP at 6200'. TOOH. Capped CIBP with 35' of cement. TIH with 3-3/8" casing guns and perforated 5404-5430' w/48 .42" holes as follows: 5404-5410' and 5414-5430' (2 SPF - Wolfcamp). TOOH with casing guns and rigged down wireline.

9-7-2000 - TIH with packer and tubing. Nippled down BOP. Set packer at 5438'. Nippled up tree and tested packer to 500 psi. Acidized perforations 5404-5430' with 2000 gallons 20% iron control HCL acid and ball sealers. Swabbed. Shut well in.

9-8-2000 - Swabbed & flow tested. Shut well in.

9-9-11-2000 - Swabbed & flow tested. Shut well in.

9-12-2000 - Acidized perforations 5404-5430' with 7000 gallons 15% iron control HCL acid and 7000 gallons CO2. Flowed back for clean up. Shut well in.

9-13-2000 - Try to swab but cups would not go past 1500'. Getting back mud and shale. Shut well in.

9-14-2000 - Bled tubing down. Nippled down wellhead and nipped up BOP. Released packer. Circulated out plug. Got back mud and shale. TIH and tagged up at 5519'. TOOH with packer. TIH with notched collar and circulated down to 5064'. Getting back mud. Could not go past 5064' - too hard. TOOH. TIH with packer and circulated. Set packer at 5438' and tested packer, OK. Swabbed. Shut well in.

9-15-2000 - Swabbed. Shut well in.

9-16-18-2000 - Swabbed. Shut well in.

9-19-2000 - Released packer and TOOH. Rigged up wireline. TIH with 3-3/8" casing guns and perforated 5136-5352' w/72 .42" holes as follows: 5136-5154' and 5236-5252' (2