

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Co's.  
N.M. Div. Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator Yates Petroleum Corporation		7. If Unit or CA/Agreement, Name and/or No.	
3a. Address 105 S. 4th St. - Artesia, NM 88210	3b. Phone No. (include area code) 505-748-1471	8. Well Name and No. Nitram AVN Federal #1	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 660' FWL of Section 34-T8S-R26E (Unit M, SWSW)		9. API Well No. 30-005-62326	
		10. Field and Pool, or Exploratory Area Wildcat Wolfcamp	
		11. County or Parish, State Chaves Co., NM	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Add perfs in
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Wolfcamp &
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	acidize

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4-5-2001 - Move din and rigged up pulling unit.

4-6-2001 - Nippled up BOP. TIH and released packer. TOOH. TIH with bit and collars and tagged up at 5581'. Frac tank started leaking while filling tank. Shut down - repair on tank.

4-7-9-2001 - Rigged up swivel and drilled - made 2'. Circulate hole clean. TOOH with bit and collars. Rigged up wireline. TIH with cement retainer and set retainer at 5460'. TOOH. Rigged down wireline. TIH with stinger.

4-10-2001 - Sting into retainer. Established injection rate of 3 BPM at 2100 psi. Mixed & pumped 100 sacks "H" with 4/10% fluid loss. Perfs squeezed off at 2900 psi. Sting out of retainer. Reversed out 1-1/2 bbls cement. TOOH with stinger. Shut well in - WOC.

4-11-2001 - WOC. TIH with bit and collars. Rig broke down - down for rig repair.

4-12-16-2001 - Down for rig repair.

4-17-2001 - TIH with bit and collars. Drilled out cement retainer. Drilled cement to 5579'. Circulated clean.

4-18-2001 - TOOH with bit and drill collars. TIH with sand jet tool with 2-1/4" jets.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Rusty Klein

Signature

CONTINUED ON NEXT PAGE:

Title Operations Technician

Date April 30, 2001

ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (ORIG. SGD.) DAVID R. GLASS AUG 17 2001	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

DAVID R. GLASS

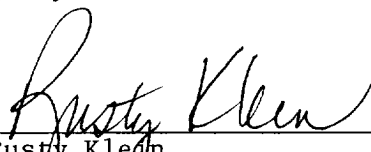
Title 18 U.S.C. Section 1001 and 1201 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED  
2001 JUN 15 AM 10:26  
BUREAU OF LAND MGMT  
HONNELL OFFICE

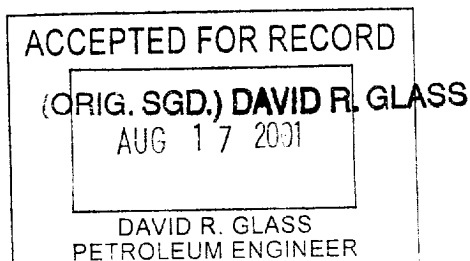
YATES PETROLEUM CORPORATION  
Nitram AVN Federal #1  
Section 34-T8S-R26E  
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

Rigged up wireline. TIH with GR/CCL log and correlated sand jet tool in place. TOOH. Establish circulation of 2 BPM at 400 psi. Dropped ball - injection rate through perfs of 2 BPM at 750 psi. Figured stretch and make adjustments. Started sand and cut perforations at 5506, 5508 & 5510' (2 holes each perf). Circulated balls and sand out. TOOH with sand jet tool. TIH with notched collar.  
4-19-2001 - Washed sand down to 5579'. Circulated clean. TOOH. TIH with packer and RBP. Set RBP at 5560' and packer at 5468'. Swabbed. Shut well in for night.  
4-20-2001 - Swabbed. Acidized perforations 5506-5510' with 500 gallons of 15% iron control HCL acid. Pumped 7 bbls acid (294 gallons) and tubing loaded up. Annulus started coming around - packer gave up. Released packer and reversed acid out. TOOH with packer.  
4-21-23-2001 - TIH with packer and set packer at 5435'. Swabbed tubing dry. Acidized perforations 5506-5510' with 500 gallons of 15% iron control HCL acid. Swabbed. Shut well in.  
4-24-2001 - Acidized perforations 5506-5510' with 2000 gallons of 15% iron control HCL acid. Swabbed. Shut well in.  
4-25-2001 - Swabbed. Shut well in.  
4-26-2001 - Swabbed & flow tested. Shut well in.  
4-27-2001 - Swabbed and flow tested. Released packer and RBP. TOOH with tool. TIH with packer and tubing. Set packer at 5078' and tested. Swabbed tubing dry. Shut well in.  
4-28-30-2001 - Bled well down. Swabbed tubing dry. Shut well in. Released well to production department.

  
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Rusty Klein  
Operations Technician  
April 30, 2001

Perforations Open: 5136-5510' (Wolfcamp)



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2001 AUG 15 AM 10:26  
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