(45F Form approved. Budget Bureau No. 42-R1425. Form 9-331 Om OID CONS. COMMISSION (May 1963) UNITED STATES Drawer DD 30 205-62 ASE DESIGNATION AND SE Artesia DEPARTMENT OF THE INTERIOR M-36195 GEOLOGICAL SURVEY IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN OF UG BACK 1a. TYPE OF WORK UNIT AGREEMENT NAME DRILL 🖾 DEEPEN ... b. TYPE OF WELL 8. FARM OR LEASE NAME OIL GAS WELL OTHER COM. Remmele Fed. 2. NAME OF OPERATOR 9. WELL NO. McKay Oil Corporation RECEIVED BY 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT P.O. Box 2014, Roswell, New Mexico 4. LOCATION OF WELL (Report location clearly and in accordance with any MAY 07 1986 irements.\*) W. Pecos Slope Abo 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 599'FEL and 576'FSL At proposed prod. zone O. C. D. Sec. 24-6S-22E same ARTESIA, OFFICE 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE NM Approx. 23 miles north of Roswell, NM Chaves 15. DISTANCE FROM PROPOSED\*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)576 NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE 2,560.0 160 18. DISTANCE FROM PROPOSED LOCATION\* 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. Rotary | 22. APPROX. DATE WORK WILL START\* 1700' <u>3400'</u> 21. ELEVATIONS (Show whether DF, RT, GR, etc.) ASAP 40921 93 PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT SETTING DEPTH WEIGHT PER FOOT SIZE OF HOLE SIZE OF CASING 900± /4" 5/8" 24.0 J-55 cf cement circulated 1/2" 7/8" 1200 cf cement including 10.5 J-55 TD 480 cf to tie in 4 1/2" to 8 5/8" from 1500 to 800 We propose to drill and test the Abo formation. Approximately 900' of surface casing will be set and cemented to surface. If commercial, 4 1/2" production casing will be run and cemented with adequate cover, perforated and stimulated as needed for production. See Supplemental Drilling Data which is attached. MUD PROGRAM: BOP will be installed on 8 5/8" casing and tested daily. BOP PROGRAM: Prosted ID-1 Gas is not dedicated. NC, BPI IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

APPROVAL DATE . SIPhil Kirk Area Manager TITLE CONDITIONS OF APPROVAL, IF ANY:

DATE 3-27-86

TITLE Landman

SIGNED

PERMIT NO. \_

APPROVED BY \_

(This space for Federal or State office use)

PRINCE L.S

LIAIL UF NEW MEXICO SANTA FE, NEW MEXICO \_/501 ENERGY AND MUNERALS DEPARTMENT. All distances must be from the suice boundaries of the Bection. Ch eseted Remmele Fed #7 McKay Oil Corp. County Township Unit Lesies 6S 24 Chaves Actual l'assuge Latation of Belli 599 fret from the East 576 South feet from the Producting Formation would have Clove W. Pecos Slope Abo 160 Abo 4092 1. Outline the acronge dedicated to the aubject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, putline each and identify the ownership thereof (both as to working interest and royalty). 2. If more than one lease of different ownership in dedicated to the well, have the interests of all owners been consoling dated by communitization, unitization, force-pooling. etc? Yes No . If answer is "yes!" type of consolidation \_ If answer is "ao;" list the owners and tract descriptions which have actually been consolidated. (Use reverue side of this form if necessary.) Leases will be communitized is well is productive. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION I hereby certify that the information con-Section 24, T.6 S., R.22 E. taired herein is true and complete to the best of my knowledge and ballah Schultz James L. Position Landman McKay Oil Corp. Dete 3-28-86 I hereby certify that the well becation shows on this plot was platted from field NM-36194 NM-36195 notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my Lnowledge and belief 20ME x 5991

110

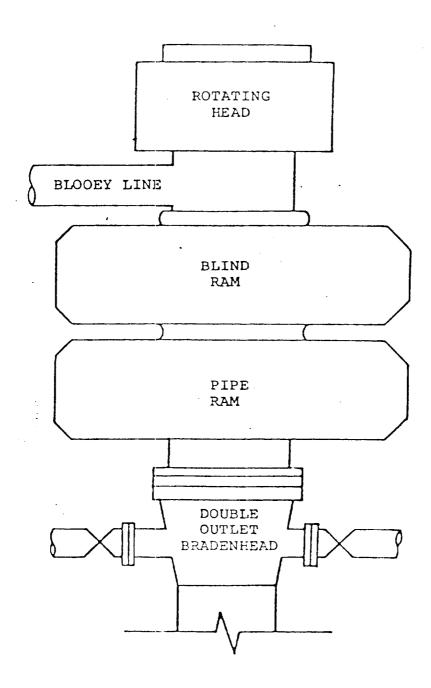
...

----

2000

1 700

MCKAY OIL CORPORATION
Remmele Federal #7
SE/4SE/4 Sec. 24-6S-22E
Chaves County, New Mexico



BOP STACK
3000 PSI WORKING PRESSURE

#### SUPPLEMENTAL DRILLING DATA

McKAY OIL CORPORATION Remmele Federal #7 SEL/4SEL/4 Sec.24-6S-22E Chaves County, N.M.

### NM 36195

The following items supplement Form 9-331C in accordance with instructions contained in NTL-6.

1. SURFACE FORMATION: San Andres

## 2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

Yeso - 743'
Tubb - 2273'
Abo - 2953'

- 3. ESTIMATED DEPTHS TO WATER, OIL OR GAS FORMATION:

  Fresh water In surface formations above 600'

  Gas In Abo formation below 2953'
- 4. PROPOSED CASING PROGRAM: See Form 9-331C
- 5. PRESSURE CONTROL EQUIPMENT: Blowout preventer stack will consist of at least a double-ram blowout preventer rated to 3000 #WP. A sketch of the BOP is attached.

## 6. CIRCULATING MEDIUM:

0'- 600' Lime and gel, spud mud, viscosity 32 to 34 seconds.

600'- 2800' Fresh water

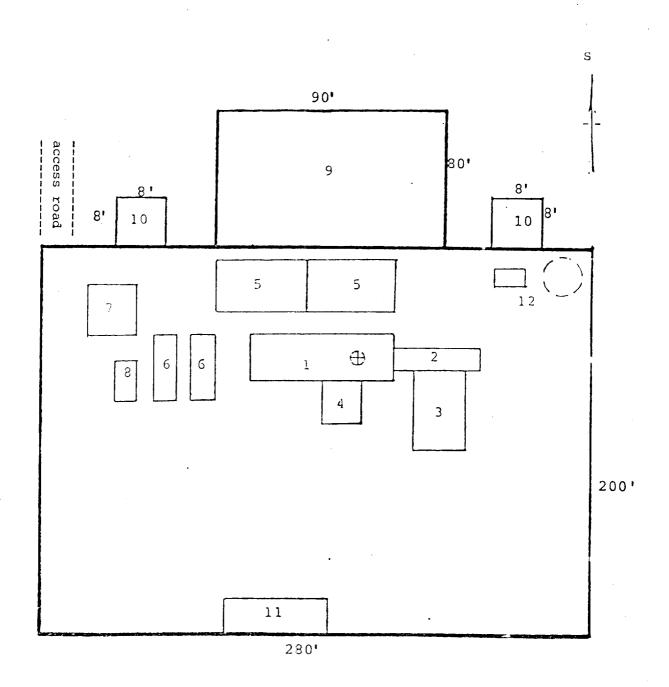
2800'- TD Start mudding up at 2800'; viscosity 36 to 38 seconds; water loss 10 cc or less; 3-5% Diesel; 2 KCL

Mud additives will be used to control water loss.

7. AUXILIARY EQUIPMENT: full-opening drill string safety valve fit the drill string in use, will be kept on the rig floor at all times.



# MCKAY OIL CORPORATION Remmele Federal #7 SE/4SE/4 Sec. 24-6S-22E Chaves County, New Mexico



# RIG LAYOUT

- 1. Substructure
- 2. Catwalk
- 3. Pipe Rack
- 4. Doghouse
- 5. Mud Pits
- 6. Mud Pumps

- 7. Water Tank
- 8. Light Plant
- 9. Reserve Pit
- 10. Trash Pit
- 11. Trailer House
- 12. Production Facilities