

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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DEC -5 1986  
OIL AUTHORIZATION  
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE  
AND  
TO TRANSPORT OIL AND NATURAL GAS

~~Confidential~~

McKay Oil Corporation

Address  
Post Office Box 2014, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

|                                                                                                                                                                                                                    |               |                                                        |                          |                                            |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------|--------------------------------------------------------|--------------------------|--------------------------------------------|
| Lease Name<br>Remmele Federal Comm.                                                                                                                                                                                | Well No.<br>7 | Pool Name, including Formation<br>West Pecos Slope Abo | Kind of Lease<br>Federal | Lease<br>State, Federal or Fee<br>NM-36195 |
| Location<br>Unit Letter <u>P</u> : <u>576</u> Feet From The <u>South</u> Line and <u>599</u> Feet From The <u>East</u><br>Line of Section <u>24</u> Township <u>6S</u> Range <u>22E</u> , NMPM, <u>Chaves</u> Cour |               |                                                        |                          |                                            |

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|                                                                                                                          |                                                                          |
|--------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>                    | Address (Give address to which approved copy of this form is to be sent) |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| New Mexico Gas Marketing Inc.                                                                                            | P.O. Box 2014 Roswell, N.M. 88201                                        |
| If well produces oil or liquids,<br>give location of tanks.                                                              | Unit Sec. Twp. Rge. Is gas actually connected? When                      |
| G 36 6S 22E                                                                                                              | Yes 11-13-86                                                             |

If this production is commingled with that from any other lease or pool, give commingling order number: applied for

COMPLETION DATA

|                                                                                                                                                                                                                |                                       |                          |                       |          |        |           |             |          |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------|--------------------------|-----------------------|----------|--------|-----------|-------------|----------|
| Designate Type of Completion - (X)                                                                                                                                                                             | Oil Well                              | Gas Well                 | New Well              | Workover | Deepen | Plug Back | Same Res'v. | Diff. R. |
|                                                                                                                                                                                                                |                                       | X                        | X                     |          |        |           |             |          |
| Date Spudded<br>8-5-86                                                                                                                                                                                         | Date Compl. Ready to Prod.<br>11-7-86 | Total Depth<br>3400'     | P.B.T.D.<br>3247'     |          |        |           |             |          |
| Elevations (DF, RAB, RT, GR, etc.)<br>4092' GL                                                                                                                                                                 | Name of Producing Formation<br>Abo    | Top Oil/Gas Pay<br>2786' | Tubing Depth<br>2743' |          |        |           |             |          |
| Perforations<br>2906.50, 2907.25, 2908, 2908.75, 2909.50, 2910.25, 2911.75,<br>2912.50, 3083, 3083.75, 3084.50, 3085.25, 3086, 2786, 2787.5, 2789, 2790.5,<br>2792, 2793.5, 2795, 2796.5, 2843.5, 2845, 2846.5 |                                       | Depth Casing Shoe        |                       |          |        |           |             |          |

TUBING, CASING, AND CEMENTING RECORD

|           |                      |           |                                         |
|-----------|----------------------|-----------|-----------------------------------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT                            |
| 12 1/4"   | 8 5/8"               | 896'      | 300 sxs.                                |
| 7 7/8"    | 4 1/2"               | 3307'     | 300 sxs., top of 4 1/2" cmt. w/266 sxs. |
|           | 2 3/8"               | 2743'     |                                         |

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)

|                                 |                 |                                               |            |
|---------------------------------|-----------------|-----------------------------------------------|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
|                                 |                 | 12-19-86<br>comp & BA                         |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
|                                 |                 |                                               |            |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |
|                                 |                 |                                               |            |

GAS WELL

|                                                   |                                   |                                   |                       |
|---------------------------------------------------|-----------------------------------|-----------------------------------|-----------------------|
| Actual Prod. Test-MCF/D<br>999                    | Length of Test<br>4 hrs.          | Bbls. Condensate/MMCF             | Gravity of Condensate |
| Testing Method (spot, back pr.)<br>4 pt. back pr. | Tubing Pressure (Shut-in)<br>918# | Casing Pressure (Shut-in)<br>918# | Choke Size<br>64/64   |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Meresa Rodriguez  
(Signature)  
Production Analyst  
(Title)  
December 4, 1986  
(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 30 1986, 19\_\_\_\_  
BY Original Signed By  
Les A. Clements  
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for all able on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of oil well name or number, or transporter, or other such change of conditions.