			± ••••					
Form 931 C	Dra · DD Artesia, 1	M 88210			IPLICATE*	Form approved. Budget Bureau No. 42-R1425.		
(May 1963) S	UNIT	ED STATES		(Other instruc reverse si		30-805-62318		
	DEPARTMENT	OF THE I	NTEF	RIOR	F	5. LEASE DESIGNATION AND SERIAL NO.		
	GEOLO	GICAL SURV	EY			NM-36195		
APPLICATIO	n for permit t	O DRILL,	DEEP	en, or plug b	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK DR		DEEPEN		PLUG BAC	к 🗆 🏻	7. UNIT AGREEMENT NAME		
	VELL OTHER			INGLE X MULTIP		S. FARM OR LEASE NAME		
2. NAME OF OPERATOR					_	Remmele Fed. Comm. 9. WELL NO.		
McKay Oil 3. ADDRESS OF OPERATOR	Corporation	·	#8					
P.O. Box	2014, Roswell, N	New Mexico	8820.			10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (F At surface	Report location clearly and		W. Pecos Slope Abo 11. sec., T., B., M., OB BLK.					
	585'FEL and 190		~ [MAY 13 1986		AND SURVEY OR AREA		
At proposed prod. zoi	same			Total TO 1000		Sec. 24-6S-22E		
	AND DIRECTION FROM NEAR			- · ·		12. COUNTY OR PARISH 13. STATE		
-	north of Roswell	, New Mexio		ARTESIA, OFFICE		Chaves NM		
LOCATION TO NEARES PROPERTY OR LEASE	15. DISTANCE FROM PROPOSED* LOCATION TO NEARBEST PROPERTY OR LEASE LINE, FT. 585'					OF ACRES ASSIGNED HIS WELL		
(Also to nearest drl	ig. unit line, if any)		,			ARY OR CABLE TOOLS		
TO NEAREST WELL, I Or Applied for, on te	POSED LOCATION* DRILLING, COMPLETED, 1 m: HIS LEASE, FT. 1 m:	ile	34	00'	Rota	ary		
21. ELEVATIONS (Show wh 4050' GL	hether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START* ASAP		
23.	P	ROPOSED CASI	NG ANI	D CEMENTING PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT SETTING DEPTH				QUANTITY OF CEMENT		
12 1/4"	8 5/8"	24.0 J=55		900+	850 c	f cement circulated		
7 7/8"	4 1/2"	1.0.5 3-55		TD	1	cf_cement_including		
casing will	to drill and tes be set and ceme	nted to su	rface	e. If commercia	' 8 5/8 nately 9 al, 4 1,	/2" production		
as needed for	or production.	entea with	adequ	lated cover, per	riorated	d and stimulated		
	F							
MUD PROGRAM				ata which is att		dail of LAND MELL RESOURCE		
BOP PROGRAM	: BOP will be i	nstalled o	n 8 5	5/8" casing and	tested	dai a chi a chi a		
Ga s is not o	dedicated.					APR 2 8 1986		
IN ABOVE SPACE DESCRIB zone. If proposal is to preventer program, if al	o drill or deepen directions	proposal is to dec illy, give pertiner	epen or ht data	plug back, give data on p on subsurface locations at	resent produ nd measured	active zaherand proposed new productive and true fratical depths. Give blowout		
24. SIGNED Jun Schuetts				Landman		4-25-86		
	deral or State office use)							
PERMIT NO.	/			APPROVAL DATE				
S	/Phil Kirk		Area Manager			DATE 5-8-86		
CONDITIONS OF APPRO	£	T	ITLE	<u></u>		PATE _ <u>VU_V_</u>		
$\sum_{i=1}^{n} e_{i}$		*See Instr	uctions	on Reverse Side				
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GANTA FE, NEW MEXICO 87501

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	McKay Oil Co	orp.	Less		Federa	<u>1</u> <u>0 47 .</u>	Well Mo. #8
Lester	Serves 24	6 South		22 Eas	+ County	Chaves	
al l'astugs	Location of Vella				<u>~</u>		
190	5 teet from the	والمؤوا والمائمة والمرجع بمعن المدام ومحمد والارد ومع	e and 5	85.	fret from the	East	1100
4050		Ferme ins		W. Pecos Sl	ope Abo_		Hented Astenger
. Outline	the errage dad	icated to the aubje	ct well by	colored penci	l or hachure	marks on the p	las below.
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ialetes	i and soyally).	is dedicated to the		ine esem part :		Austouth mate	el loch so le w
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dated b	r communitization	, valtisation, lorce-	pooling. eu	:7	.,		WHEID DECK CO
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C Ye		answer is "yes;" t				ويدفله جدي عاروا والمتراجعا فارتي معاكره	
)f answ	er in "no;" list th	e owners and tract	description	s which have	actually be	en consolidated	. (Use reverue a
this for	m if necessary.)	WIII COMMUNI	LULACIAT	WELL IS DI	oquelive.		
No allu	wable will be assi	gned to the well unt	il all intere	ste have been	consolidat	ed (by commun	ilization, unitiz
Toucen-h	ooung, or ounerwu	ie) or until a zon-su	HOULD MILL	a trattae ring al	Neu intelant	e, mas seen app	toxed by the Div
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						4-25-86	وروان میکنوند از این کرد از این میکنوند از این کرد.
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	Sec.2	24, T.6 S., R	.22 E.,	NMPM		I breeby certif	r that the well be
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MCKAY OIL CORPORATION Remmele Fed. Comm. #8 SE/4NE/4 Sec. 24-6S-22E Chaves County, New Mexico



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EXHIBIT D

SUPPLEMENTAL DRILLING DATA

McKAY OIL CORPORATION Remmele Federal Comm. #8 SE1/4NE1/4 Sec.24-6S-22E Chaves County, N.M.

NM 36195

The following items supplement Form 9-331C in accordance with instructions contained in NTL-6.

1. SURFACE FORMATION: San Andres

6.

- 2. ESTIMATED TOPS OF GEOLOGIC MARKERS: Yeso - 601' Tubb - 2131' Abo - 2811'
- 3. ESTIMATED DEPTHS TO WATER, OIL OR GAS FORMATION: Fresh water - In surface formations above 600' Gas - In Abo formation below 2811'
- 4. PROPOSED CASING PROGRAM: See Form 9-331C
- 5. <u>PRESSURE CONTROL EQUIPMENT</u>: Blowout preventer stack will consist of at least a double-ram blowout preventer rated to 3000#WP. A sketch of the BOP is attached.
 - CIRCULATING MEDIUM: 0'- 600' Lime and gel, spud mud, viscosity 32 to 34 seconds. 600'- 2700' Fresh water 2700'- TD Start mudding up at 2700'; viscosity 36 to 38 seconds; water loss 10 cc or less; 3-5% Diesel; 2 KCL Mud additives will be used to control water loss.
- 7. <u>AUXILIARY EQUIPMENT</u>: full-opening drill string safety valve fit the drill string in use, will be kept on the rig floor at all times.

-1-





280'

RIG LAYOUT

- 1. Substructure
- 2. Catwalk

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. 7.4

- 3. Pipe Rack
- 4. Doghouse
- 5. Mud Pits
- 6. Mud Pumps

- 7. Water Tank
- 8. Light Plant
- 9. Reserve Pit 10. Trash Pit
- 11. Trailer House
- 12. Production Facilities