

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
NM Oil Cons. Comm. A  
Prayer, NM 88210  
(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other \_\_\_\_\_  
2. NAME OF OPERATOR: McKay Oil Corporation  
3. ADDRESS OF OPERATOR: P.O. Box 2014, Roswell, New Mexico 88201  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):  
At surface 585' FEL & 1905' FNL  
At top prod. interval reported below  
At total depth

5. LEASE DESIGNATION AND SERIAL NO.: NM-36195  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
7. UNIT AGREEMENT NAME:  
8. FARM OR LEASE NAME: Remmele Fed. Comm.  
9. WELL NO.: #8  
10. FIELD AND POOL, OR WILDCAT: W. Pecos Slope Abo  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 24-6S-22E  
12. COUNTY OR PARISH: Chaves  
13. STATE: NM

14. PERMIT NO.: DATE ISSUED:  
15. DATE SPUNDED: 8-23-86 16. DATE T.D. REACHED: 8-27-86 17. DATE COMPL. (Ready to prod.): 10-26-86 18. ELEVATIONS (DF, RKB, RT, GR, ETC.): 4050' GL  
19. ELEV. CASINGHEAD:  
20. TOTAL DEPTH, MD & TVD: 3256' 21. PLUG BACK T.D., MD & TVD: 3102' 22. IF MULTIPLE COMPL., HOW MANY: 23. INTERVALS DRILLED BY: All  
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD):  
2886.5, 2887.25, 2888, 2888.75, 2889.5, 2890.25, 2891.75, 2892.5, 2893.25, 2894, 2790.5, 92, 93.5, 95, 2802.5, 04, 05.5, 07, 08.5, 10, 11.5  
25. WAS DIRECTIONAL SURVEY MADE: Yes  
26. TYPE ELECTRIC AND OTHER LOGS RUN: Cement Bond Log, Casing Collar Log & Perf Record  
Computer Processed Log, Compensated Neutron Formation Density, DLI/MSFL  
27. WAS WELL CORED: No

CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		
8 5/8"	32#	884'	12 1/4"	150 sxs	+ 250 #x	
4 1/2"	10.5#	3154'	7 7/8"	300 sxs, top of 4 1/2"		
				cmt. w/280 sxs.		5 sxs. circ.

29. LINER RECORD  
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT\* SCREEN (MD)  
30. TUBING RECORD  
SIZE DEPTH SET (MD) PACKER SET (MD)  
2 3/8" 2772'  
31. PERFORATION RECORD (Interval, size and number):  
2886.5, 2887.25, 2888, 2888.75, 2889.5, 2890.25, 2891, 2891.75, 2892.5, 2893.25, 2894, 2790.5, 92, 93.5, 95, 2802.5, 04, 05.5, 07, 08.5, 10, 11.5  
1 0.35" jets  
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  
as stated 2500 gals 7 1/2% Abo Acid  
35,000 gals. 40# Linear gel  
45,250# 20/40 sd.  
8,000 12/20 sd.

33.\* PRODUCTION  
DATE FIRST PRODUCTION: 11-13-86 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing  
WELL STATUS (Producing or shut-in): Producing  
DATE OF TEST: 10-28-86 HOURS TESTED: 4 CHOKE SIZE: 64/64 PROD'N FOR TEST PERIOD: OIL—BBL. GAS—MCF. 415 WATER—BBL. GAS-OIL RATIO  
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. 1660 WATER—BBL. OIL GRAVITY-API (CORE)  
498-890 520-890  
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold  
35. LIST OF ATTACHMENTS: C-122, 2 copies of logs listed above, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED: Theresa Rodriguez TITLE: Production Analyst  
BUREAU OF LAND MANAGEMENT  
NOV 21 1986  
ROSWELL, NEW MEXICO  
DATE: 11-28-86

\*(See Instructions and Spaces for Additional Data on Reverse Side)