

Form 1000-1
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM Oil Cons. Commission

88210
SUBMIT IN
(Other Instru.
version)
DATE
88210

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

NM-36195

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Remmele Fed. Comm.

9. WELL NO.

8

10. FIELD AND POOL OR WILDCAT

W. Pecos Slope-Abo

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 24, T6S, R22E

12. COUNTY OR PARISH

Chaves

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

McKay Oil Corporation

3. ADDRESS OF OPERATOR

P.O. Box 2014, Roswell, N.M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

585' FEL & 1905' FNL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4050' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) NTL-2B (Salt Water Disposal) X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Produced water from well will be stored in a 56 barrel fiberglass tank which will be located on the well pad. The fiberglass tanks will be open-ended to allow evaporation of the produced water. When the produced water tanks become full, the produced water will be transported from location and hauled to White Lakes Ranch surface disposal, which is approved by the N.M. Oil Conservation Division.

A copy of a water analysis from the China Draw Federal Comm. #4 well is included. The China Draw Federal Comm. #4 well is located approximately 1 1/2 miles South of this well and also produces from the Abo formation.

18. I hereby certify that the foregoing is true and correct

SIGNED

Perry W. Franklin

TITLE

Landman

DATE

4/29/87

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
PETER W. CHESTER

MAY 13 1987

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

LOCATION

YOUR EXT. NO.

THE WESTERN COMPANY

WATER ANALYSIS

ANALYSIS NO.

GENERAL INFORMATION

OPERATOR <i>McKay Oil</i>	DATE SAMPLED <i>4-19-86</i>
WELL <i>China Draw #4</i>	DATE RECEIVED <i>4-19-86</i>
FIELD <i>West Pecos slope</i>	SUBMITTED BY <i>Gary Richburg</i>
FORMATION <i>Abc</i>	WORKED BY <i>R. Wallin 4-20-86</i>
COUNTY <i>CHAVES</i>	SAMPLE DESCRIPTION:
STATE <i>New Mexico</i>	
DEPTH	

PHYSICAL AND CHEMICAL DETERMINATIONS

SPECIFIC GRAVITY <i>1.075</i> AT <i>74</i> °F	TOTAL DISSOLVED SOLIDS	PPM
pH <i>6.6</i>	RESISTIVITY <i>.1</i> AT <i>74</i> °	PPM
IRON <i>FERRIC - good FERRICUS - strong</i>	SULFATE <i>2200</i>	PPM
HYDROGEN SULFIDE <i>0</i>	BICARBONATE <i>915</i>	PPM
HARDNESS <i>42,000</i>	CHLORIDE <i>60,000</i>	PPM
CALCIUM <i>13,800</i>	SODIUM CHLORIDE <i>98,700</i>	PPM
MAGNESIUM <i>1944</i> PPM	SODIUM	PPM
SODIUM & POTASSIUM PPM	POTASSIUM	PPM
PHOSPHATE	<i>0% KCL</i>	

REMARKS:

for Stiff type plot (in meq./l.)

