## FOLIO, D-5331 C (May 1963)

### NN 011 Cons. Commission -

Drawer DD

SUBMIT IN APLICATE \* Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES, NM 88210 ther instructions on reverse side) DEPARTMENT OF THE INTERIOR

**GEOLOGICAL SURVEY** 

3	2-0	108	<b>5</b> -	4	13	2	9	
5. L	EASE	DESIG	NATI	ON A	ND 8	REREA	L	in

30-	105- 1	زک	329	7
5. LEASE	DESIGNATION	AND	SERIAL	N

NM-36194

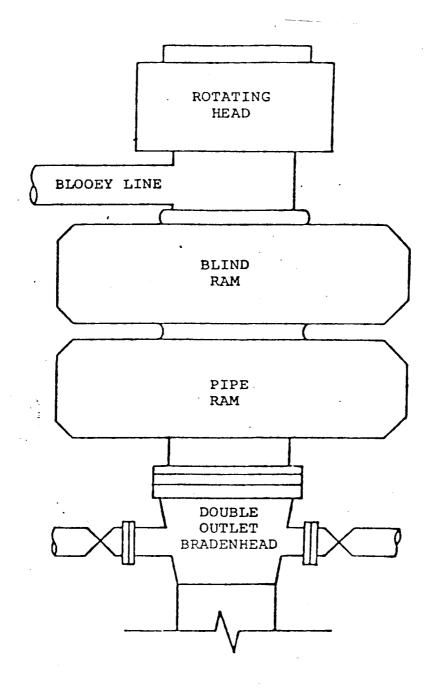
APPLICATION	Y FOR PERMIT	TO DRILL, I	DEEPI	EN, OR	PLUG B	ACK	G. IF INDIAN, ALLOT	TEE OR TRIBE NAME	
Ia. TYPE OF WORK	ILL 🗵	DEEPEN	_	Di	LUC DAC	'V []	7. UNIT AGREEMENT	r name	
b. TYPE OF WELL	ILL (A)	DEEPEN		P	LUG BAC	.К 📋	·		
WELL W	AS X OTHER			INGLE X	MULTIPI Zone	E	S. FARM OR LEASE	NAME	
2. NAME OF OPERATOR								le Draw Fed.	
McKay Oil 3. ADDRESS OF OPERATOR	Corporation			RECE	VED BY		9. WELL NO.		
	2014, Roswell, 1	New Mexico	8800.				#2 10. FIELD AND POOR	L, OR WILDCAT	
4. LOCATION OF WELL (R	2014, Roswell, 1 eport location clearly and	in accordance wit	h any S	Stat A Yirep	3°1986		W. Pecos Sl	ope Abo	
	16'FWL and 2333		1			I	11. SEC., T., R., M., (AND SURVEY OR	OR BLK.	
At proposed prod. zon	ie		1	O. C. D.					
14. DISTANCE IN MILES	Same	REST TOWN OR POS	T OFFIC	ARTESIA	OFFICE		Sec. 24-6S-		
	le north of Rosy								
15. DISTANCE FROM PROPO LOCATION TO NEAREST	SED*	, <u>, , , , , , , , , , , , , , , , , , </u>		O. OF ACRES I	N LEASE	17. NO. C	Chaves OF ACRES ASSIGNED HIS WELL	! NM	
PROPERTY OR LEASE I (Also to nearest drlg	INE, FT.	1116'	252	20.0		160			
18. DISTANCE FROM PROF TO NEAREST WELL, D	RILLING, COMPLETED,		19. PE	OPOSED DEPT	н	20. ROTA	OTARY OR CABLE TOOLS		
OR APPLIED FOR, ON TH		miles	34	100'		Rot	ary		
21. ELEVATIONS (Show who								WORK WILL START*	
23.	4162' GL	PROPOSED CASI	NG ANI	O CEMENTY	VG PROGRA		ASAP		
	<del></del>	<del>,</del>						<del></del>	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F		SETTING	DEPTH		QUANTITY OF CE	· · · · · · · · · · · · · · · · · · ·	
12 1/4" 7 7/8"	8 5/8" 4 1/2"	24.0 J-55 10.5 J-55		900± TD	<del></del>		of cement cir		
							cf cement in		
		1	,		:		of to tie in 4 1/2" to 800".		
Ma muamasa A	2		_			_ **			
we propose t	o drill and tes be set and ceme	st the Abo	torma	tion. I	Approxim	ately	900 of surf	ace	
casing will	be run and ceme	ented with	adear	sated cor	ver. ner	ii, 4·1 forate	/2 producti	on at ad	
as needed fo	r production.				·cz, pcz	101400	d did stillus		
	•							OF LAND	
MUD PROGRAM:	See Supplemer	ntal Drilli	ng Da	ta which	h is att	ached.	AEAU	OFT THE	
BOP PROGRAM.	BOP will be i	netalled or		:/0!!			daily diffe	AF FILE	
201 1110014111	por will be	instarred of	.1 0 3	o/ <b>o</b> casi	ing and	tested	daily.	IN IFA	
Gas is not d	edicated.							PR281900	
							\	1986	
							SE		
	PROPOSED PROGRAM: If drill or deepen directions								
preventer program, if an								EM WEXIN	
24.	5/2			•					
SIGNED - fun	Schull	TIT	TLE	Landmar	<u> </u>		DATE4	-28-86	
(This space for Fede	ral or State office use)					::			
PERMIT NO.	•			APPROVAL DA	3 E				
				_					
APTROVED BY	S/Phil Kirk	Т	TLE	Irea Manag	er		DATE 5-8	<u>-810</u>	
CONDITIONS OF ARPROVAL, IF ANY:									
1 Vision									
CONDITIONS OF ARTHOO		*Saa last	-4i	On Revers	ے 2نہا۔				
		Jee Institu	110 <b>ns</b>	On Ivevers	E JIUE				

## SANTA FE, NEW MEXICO 87501

All distances must be from the suice boundaries of the Section.

McK	ay Oil Cor	р.	·	South	Four Mi	le Draw Fed.	#2
L Lester	Section 24	Township	outh :	22 East	County	Chaves	
2333	ter tree the	South	line and		feet from the	West	line
4162	AL		<u> </u>	s. Pecos			160 M
2. If more interest 3. If more to dated by	then one lease and revally). Then one lease Communitiestic	of different own on, unitisation, f	to the well, ou crahip in dedic lorce-pooling, o	iline each end . :aied to the w te? :aolidation	idensily the	re marks on the plan r immership thereof r interests of all or	(both as to work
thin loom	il accessory.). Alle will be acc	igned to the we	ll vetil all inte	rests have be	sa consolida	oted (by communitions, has been appro-	tation maisings.
'1 	i i. +					beired barela is a basela de la	we end econolise to it dgs and belief uelty
	Sec.	24, T.6 \$.,	, R.22 E.,	NMPM		Landman  McKay Oil  4-28-86	Corp.
1116						I hereby contly observe on this plot more of actual as under my supermed to true and control hoswindge and belicity	was plotted from field trays made by me o on, and that the same if to the best of me
	7333 7333	6194	•		·	March 28	1886 S. 1.
	· · · · · · · · · · · · · · · · · · ·	<del></del>				LANGE MAN PROFE	SSIONAL

MCKAY OIL CORPORATION
South Four Mile Draw Fed. #2
NW/4SW/4 Sec. 24-6S-22E
Chaves County, New Mexico



THE PERSON OF TH

BOP STACK
3000 PSI WORKING PRESSURE

#### SUPPLEMENTAL DRILLING DATA

McKAY OIL CORPORATION
South Four Mile Draw Fed. #2
NW1/4SW1/4 Sec.24-6S-22E
Chaves County, N.M.

#### NM 36194

The following items supplement Form 9-331C in accordance with instructions contained in NTL-6.

1. SURFACE FORMATION: San Andres

#### 2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

Yeso	-	715
Tubb	_	2243
Abo	_	2923

- 3. ESTIMATED DEPTHS TO WATER, OIL OR GAS FORMATION:

  Fresh water In surface formations above 600'

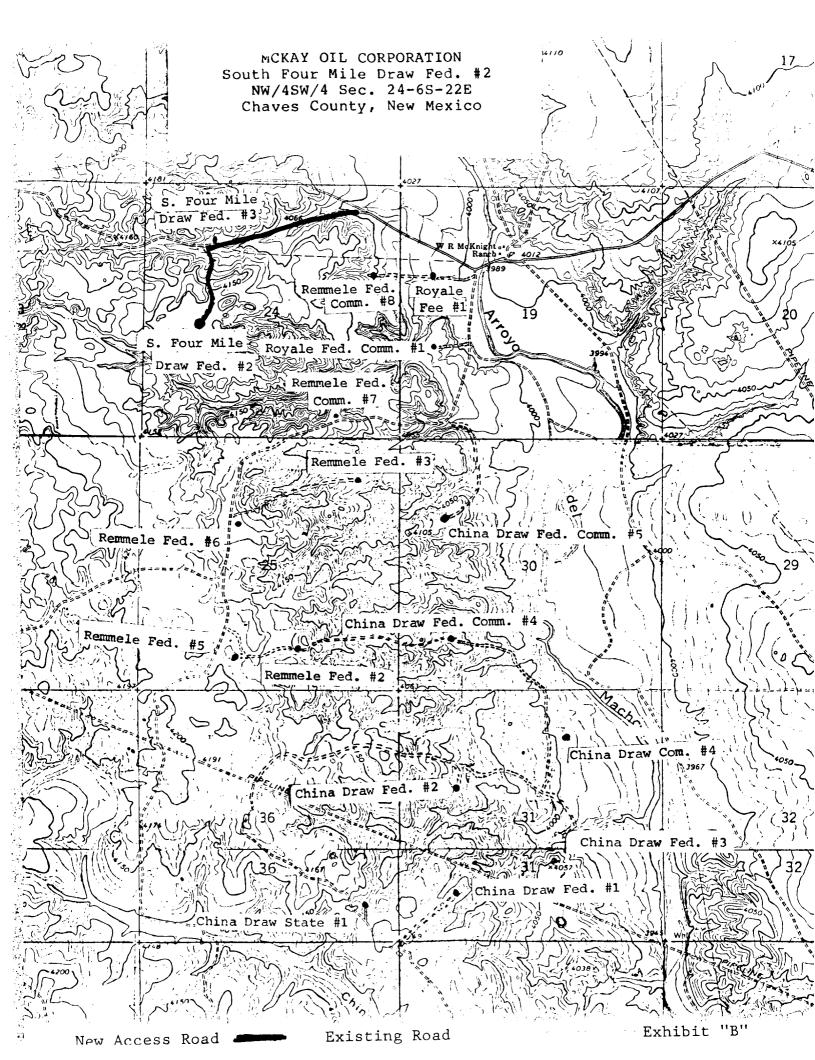
  Gas In Abo formation below 2923'
- 4. PROPOSED CASING PROGRAM: See Form 9-331C
- 5. PRESSURE CONTROL EQUIPMENT: Blowout preventer stack will consist of at least a double-ram blowout preventer rated to 3000 #WP. A sketch of the BOP is attached.

#### 6. CIRCULATING MEDIUM:

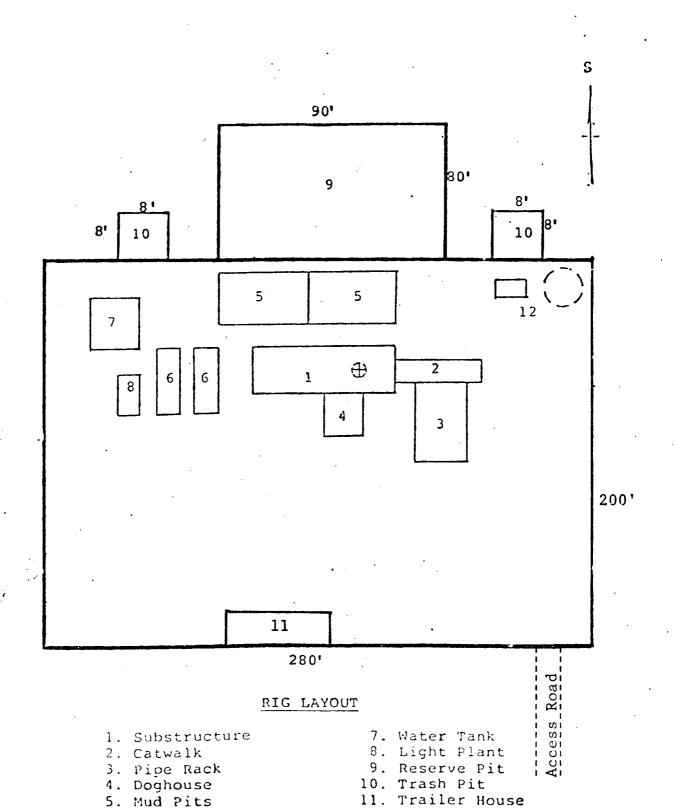
0'- 600' Lime and gel, spud mud, viscosity 32 to 34 seconds.
600'- 2800' Fresh water
2800'- TD Start mudding up at 2800'; viscosity 36 to 38 seconds; water loss 10 cc or less; 3-5% Diesel; 2 KCL

Mud additives will be used to control water loss.

7. AUXILIARY EQUIPMENT: full-opening drill string safety valve fit the drill string in use, will be kept on the rig floor at all times.



# MCKAY OIL CORPORATION South Four Mile Draw Fed. #2 NW/4SW/4 Sec. 24-6S-22E Chaves County, New Mexico



6. Mud Pumps

12. Production Facilities