

OIL CONSERVATION DIVISION

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	☒
OIL	☒
GAS	☒
OPERATION	
PRODUCTION OFFICE	
Operator	

RECEIVED BY
SANTA FE, NEW MEXICO 87501

DEC -5 1986

O. C. D.
ARTESIA OFFICEREQUEST FOR ALLOWABLE
AND
APPLICATION TO TRANSPORT OIL AND NATURAL GAS*Confidential*

McKay Oil Corporation

Address
Post Office Box 2014, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Federal	Lease
South 4-Mile Draw Fed.	2	West Pecos Slope Abo	State, Federal or Fee	NM-36194	
Location					
Unit Letter	L	2333	Feet From The	South	Line and
					1116
					Feet From The
					West
Line of Section	24	T. and R.	6S	Range	22E
					NMPM, Chaves

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
New Mexico Gas Marketing Inc.	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Post Office Box 1492, El Paso, TX 79978
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit G Sec. 36 Twp. 6S Rge. 22E	Yes 11-14-86

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir, Diff. Fr.
		X	X				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
9-7-86	11-7-86	3350'	3248'				
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
4162' GL	Abo	2942	2925'				
Perforations	Depth Casing Shoe						
2942, 42.75, 43.5, 44.25, 4500, 45.75, 3106.25, 07, 3111.5, 13, 14.5							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	887'	300 sxs.
7 7/8"	4 1/2"	3313'	300 sxs., top of 4
			cmt. w/270 sxs.
	2 3/8"	2925'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Test ID-2
			12-12-86
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			snip + BK
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
3228	4 hrs.		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
4 pt. back pr.	921	921	64/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Theresa Rodriguez
(Signature)

Production Analyst

(Title)

December 5, 1986

(Date)

OIL CONSERVATION DIVISION

DEC 15 1986

APPROVED _____, 19

Original Signed By
BY Les A. ClementsTITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool in multi-

