Form 9-331 C (May 1963)

NM Commission Draw__ DD

Artesia UNITED 88210 TES

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

30	1-00	15-	62	133
5. LE	CASE DE	SIGNATION	I AND 8	ERIAL NO

DEPARTMENT OF THE INTERIOR							5. LEASE DESIGNATION AND SERIAL NO.		
	NM-36194								
APPLICATION	6. IF INDIAN, ALLO	TTEE OR TRIBE NAME							
	LL ×	DEEPEN [PLUG BAC	к 🗆	7. UNIT AGREEMEN	T NAME		
b. TYPE OF WELL	AS X OTHER		SINGLE X	MULTIPL	E	S. FARM OR LEASE	NAME		
WELL W	ELL OTHER		ZONE	ZONE		S. Four Mi	le Draw Fed.		
McKay Oil	RECEIV	VED BY	7	9. WELL NO.					
3. ADDRESS OF OPERATOR	Corporación					#3			
P.O. Box 2	2014, Roswell, 1	New Mexico	8820MAY 1	3 1986		10. FIELD AND POO	L, OR WILDCAT		
4. LOCATION OF WELL (R. At surface	eport location clearly and	in accordance w	h any State requ	lrements.*)	ł	W. Pecos S			
	1413'FWL and 11	66'FNL	O. (C. D.	1	11. SEC., T., R., M., AND SURVEY O	OR BLK. R AREA		
At proposed prod. zon		11.0	ARTESIA	, OFFICE	1				
same						Sec. 24-6S-			
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE®			12. COUNTY OR PAI	IISH 13. STATE		
25 Miles north of Roswell, New Mexico					·	Chaves	NM		
15. DISTANCE FROM PROPO LOCATION TO NEAREST	16. NO. OF ACRES IN LEASE 17. NO.			OF ACRES ASSIGNED HIS WELL					
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 1166			2520.0	160					
18. DISTANCE FROM PROPOSED LOCATION® 19. PROPOSED DEPTH					20. ROTA	BY OR CABLE TOOLS			
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2 miles			3400'	3400' Ro		ary			
21. ELEVATIONS (Show whether DF, RT, GR, etc.)					22. APPROX. DAT	E WORK WILL START*			
4118'GL					ASAP				
23.]	PROPOSED CASI	NG AND CEMEN	TING PROGRA	.м				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT SETTING DEPTH		FING DEPTH		QUANTITY OF CEMENT			
12 1/4"	8 5/8"	24.0 J-55	J-55 900±		_850_c	O of cement circulated			
7 7/8"	4 1/2"	10.5 J-55			ncluding				
					4.80	of to tie in	4.1/2" to		

We propose to drill and test the Abo formation. Approximately 900' of surface casing will be set and cemented to surface. If commercial, 4 1/2" production casing will be run and cemented with adequated cover, perforated and stimulated as needed for production.

MUD PROGRAM: See Supplemental Drilling Data which is attached.

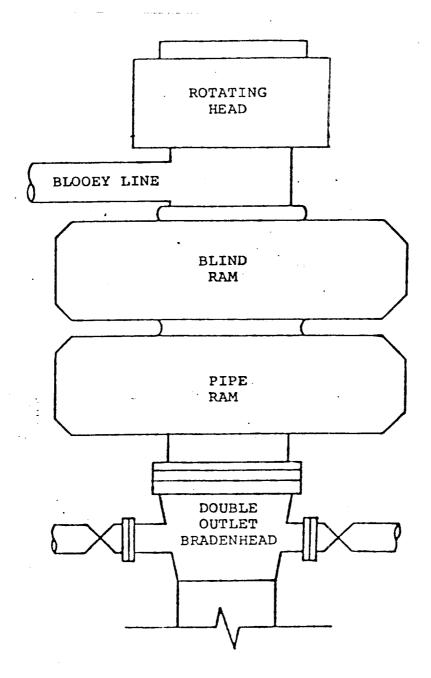
BOP PROGRAM: BOP will be installed on 8 5/8" casing and tested dail

8 5/8" from 1500' to 800'.

		1281986
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If pr zone. If proposal is to drill or deepen directionall preventer program, if any.	oposal is to deepen or plug back, give data on present p y, give pertinent data on subsurface locations and meas	roductive sum and proposed new productive ured and true rtical depths. Give blowout
24. SIGNED Jun Schutty	TITLE Landman	DATE 4-28-86
(This space for Federal or State office use)	APPROVAL DATE	
APPROVED BY S/Phil Kirk	Area Manager	DATE 5-9-86

All Motoness must be from the outer boundaries of the Beetlen. Well Me. Ch esertes McKay Oil Corp. South Four Mile Draw Fed County Township Unit Lester 24 6 South 22 East Chaves Actual l'ustuce Lacause of Belle 1166 feet from the North' ' free Imm the West fine would been blos. Producing Former too · 160 W. Pecos Slope Abo Abo 4118 1. Outline the acreage dedicated to the subject well by colored pencil or hachure merks on the plat below. 2. If more than one Icane to dedicated to the well, outline each and identify the ownership thereof (both on to working interest and royalty). 3. If more than one lease of different ownership in dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. ate? Yes No . If answer is "yes," type of consolidation ... If answer is "so;" list the owners and tract descriptions which have actually been consolidated. (Use reverue side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information comtoired herein is true and complete to the best of my knowledge and belief. 1413 James L. Schultz Position NM-36194 Landman McKay Oil Corp. 4-28-86 I Sec.24, T.6 \$., R.22 E., NMPM I hereby certify that the well location a on this plat was placed from lield notes of actual surveys made by me or for my supermeion, and that the same true and correct to the best of my Lnowledge and belief 1005 1000 1000 2010 7040

MCKAY OIL CORPORATION
South Four Mile Draw Fed. #3
NE/4NW/4 Sec. 24-6S-22E
Chaves County, New Mexico



BOP STACK
3000 PSI WORKING PRESSURE

SUPPLEMENTAL DRILLING DATA

McKAY OIL CORPORATION
South Four Mile Draw Fed. #3
NE 1/4NW 1/4 Sec. 24-6S-22E
Chaves County, N.M.

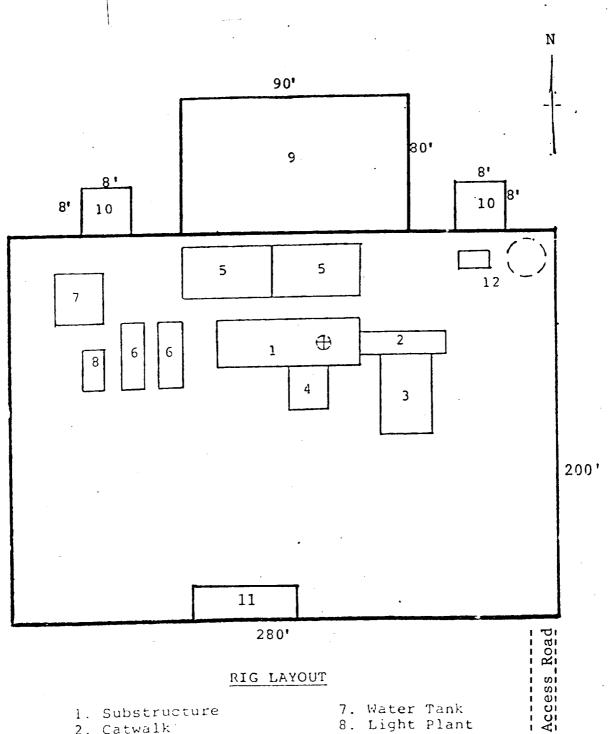
NM 36194

The following items supplement Form 9-331C in accordance with instructions contained in NTL-6.

- 1. SURFACE FORMATION: San Andres
- 2. ESTIMATED TOPS OF GEOLOGIC MARKERS:
 Yeso 671'
 Tubb 2199'
 Abo 2879'
- 3. ESTIMATED DEPTHS TO WATER, OIL OR GAS FORMATION:
 Fresh water In surface formations above 600'
 Gas In Abo formation below 2879'
- 4. PROPOSED CASING PROGRAM: See Form 9-331C
- 5. PRESSURE CONTROL EQUIPMENT: Blowout preventer stack will consist of at least a double-ram blowout preventer rated to 3000#WP. A sketch of the BOP is attached.
- 6. CIRCULATING MEDIUM:
 - 0'- 600' Lime and gel, spud mud, viscosity 32 to 34 seconds.
 600'- 2800' Fresh water
 2800'- TD Start mudding up at 2800'; viscosity 36 to 38 seconds; water loss 10 cc or less; 3-5% Diesel; 2 KCL
 Mud additives will be used to control water loss.
- 7. AUXILIARY EQUIPMENT: full-opening drill string safety valve fit the drill string in use, will be kept on the rig floor at all times.



MCKAY OIL CORPORATION South Four Mile Draw Fed. #3 NE/4NW/4 Sec. 24-65-22E Chaves County, New Mexico



- 9. Reserve Pit
- 10. Trash Pit
- 11. Trailer House 12. Production Facilities

5. Mud Pits

3. Pipe Rack

4. Doghouse

6. Mud Pumps

2. Catwalk