### For Section 103(c), New Onshore Production Well

Mark below to indicate the materials reviewed and relevant to the request. Attach accordingly. Every blank should be checked to indicate that support data is attached or marked N/A indicate not applicable.

In conformance with Office of Management and Budget guidelines, data of a specific nature such as a Bureau of Land Management form, a directional drilling survey, etc., which has already been submitted to the Authorized Officer for another purpose, shall not be submitted again as a requirement but may be submitted voluntarily. If such data is not submitted, the applicant shall so indicate below that the data is on file with the Authorized Officer.

- Revised Form FERC 121, "Application for Determination of the Haximum Lovini Price Under the Latural Gas Policy Act." \_\_\_\_\_\_
- Statements under oath as required by 18 CFR 274.204, as amended, for each application.
- 3. A statement that completed copies of revised Form FERC 121 have been forwarded to the purchaser(s) and to the colessee(s) and/or the working-interest owners.
- 4. Form S-330\* "Well Completion or Recompletion Report and Log."

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5. A plat locating and identifying the well of interest and the outline of the proration unit. Also, identification and explanation of any other wells within the proration unit.

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- A copy of the State Spacing Order or, as applicable, the appropriate reference to a State regulation and/or a Federal units agreement.
- 7. For a new well which was spudded on or after February 19, 1977, and drilled as an additional well into an existing promation unit, a copy of the record developed prior to the commencement of drilling (as reasonably possible to do so). with geological and engineering support data included, sufficient to support a finding that the new well is nenecsary or a copy of the State Spacing Order allowing the exception well within the spaced area. Also, support data acquired after commencement of drilling, as appropriate.

8. Other:

evill be renumbered within BLM 3162 series following conversion of operating regulations from Title 30 to Title 43 of the CFR.

Mc.Kay Oil Corporation\_

ROY L MCKAY PRESIDENT

HOME OFFICE. P.O. BOX 2014 ROSWELL, N.M. 88202 . TELEPHONE 505/623-4735



January 16, 1987

Roswell Daily Record 2301 North Main Street Roswell, New Mexico 88201

Attention: Legal Advertising

Gentlemen:

McKay Oil Corporation desires to place a public notice in your newspaper for one day. The notice is attached.

Please place this notice in your paper on January 30th and forward a copy of it along with your billing to:

McKay Oil Corporation P.O. Box 2014 Roswell, New Mexico 88201

Your assistance in this matter is appreciated.

Yours very truly,

McKAY OIL CORPORATION

.

Cindy L. Kelton Assistant to the President

Attachment

### <u>NOTICE</u>

McKAY OIL CORPORATION hereby gives notice that it has filed with the United States Department of the Interior, Bureau of Land Management, Assistant District Manager for Minerals, in Roswell, New Mexico, for a category determination under Section 103(c) and Section 107(c) of the Natural Gas Policy Act of 1978 on the following property.

Well:	South Four Mile Draw Fed. #3
Location:	Section 24, T6S-R22E
County:	Chaves County, New Mexico

Written comments will be accepted by the Authorized Officer commencing with the publication date and continuing for at least 21 days following the placement of a preliminary category determination in the State BLM or Regional MMS Public Records Office.

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### APPLICATION PURSUANT TO SECTION 103(c) of THE NATURAL GAS POLICY ACT (NGPA) OF 1978

### AFFIDAVIT

STATE OF NEW MEXICO

COUNTY OF CHAVES

BEFORE ME, the undersigned authority, duly commissioned and qualified within and for the State and County aforesaid, preso-nally came and appeared Cindy L. Kelton, who, being by me first duly sworn, deposed and said:

That she is the Assistant to the President of McKay Oil Corporation, the applicant for the well as described heretofore in this application, and in that capacity, she is requesting the appropriate Authorized Officer to determine the eligibility of said well for wellhead pricing purposes pursuant to the rules and regulations of the Bureau of Land Management and the Federal Energy Regulatory Commission (FERC) and to the NGPA.

That to the best of her information and knowledge the surface drilling of the well for which she seeks a determination was begun after February 18, 1977, and that the well satisfies any applicable Federal or State well-spacing requirements.

She further states that application is made pursuant to 18 CFR 274.204(d) and that the well is not within a State law proration unit: (1) which was in existence at the time the surface drilling to the well began; (2) which as applicable to the reser-voir from which natural gas is produced; and (3) which applied to any other well which either produced natural gas in commercial quantities or the surface drilling of which began before February 18, 1977, and was thereafter capable of producing natural gas in commercial quantities.

That she has concluded that to the best of her information and knowledge, the natural gas for which she seeks a determination is produced from a new onshore production well, and that he has no knowledge of any other information not described in the application which is inconsistant with this conclusion.

She further states that she has mailed, or caused to be mailed, postage prepaid, a copy of the completed revised Form FERC 121, "Application for Determination of the Maximum Lawful Price Under the Natural Gas Policy Act," to the purchaser(s) and the colessee(s) and/or working interest owners, which are listed separately.

To the best of her knowledge and belief, all information contained in this application for category determination, pursuant to the NGPA, is true and correct including all documents, testimony, and evidence submitted with the application.

Signed

Cindy L. Keltah Assistant to the President McKAY OIL CORPORATION

Subscribed in my presence and duly sworn to before me, this 16th day of January, 1987.

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My Commission Expires: <u>1-30-88</u>

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### CTATE OF NEW MERICO ENERGY AND MUNERALS DEPARIMENT

TONEY ANAYA COVERSOR PAUL BIDERMAN SECRETARY

#### OIL CONSERVATION COMMISSION

LAND COMMISSIONER JIM BACA, MEMBER

STATE PETROLEUM ENCINEER JOE D. RAMEY, MEMBER AND DIRECTOR, OIL CONSERVATION DIVISION

ED KELLEY DIRECTOR, MENING AND MINERALS DIVISION AND MEMBER

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### OIL CONSERVATION DIVISION

PRINCIPAL OFFICE: STATE LAND OFFICE BLDG., OLD SANTA FE TRAIL, SANTA FE MAILING ADDRESS: P. O. ECX 2083, SANTA FE, NEW MEXICO 87501

TELEPHONE: (505) 827-5800

JOE D. RAMEY, DIRECTOR

DISTRICT OFFICES

120

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GRNEFAL COUNSEL PERSY PEAPOL

### GEOLOGISTS CARL G. ULVOG ROY E. JOHNSON

ENGINEERS MICHAEL E. STOGNER GILBERT QUINTANA

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1. C. Gholson, Deputy Oil & Gas Inspector

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P. O. DRAMUR DD Telephone: (505) 748-1283

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C. G. Ulvog, Geologist and Oil 6 Gas Inspector

P. E. Johnson, Geologist and Deputy Oil & Gas Inspector

## ILLEGIBLE

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### (a) Wildeat da Wells

# **ILLEGIBLE**

In San Juss, Kio Arriba, and Landoval Counties, a wildcat well which is projected to a gasproduction intrizon shall be located on a designated drilling truct consisting of 160 surface contiguous acres, zero of 103, substantially in the form of a square which is a quarter section, being a legal subdivision of the U.S. Public Lind Surveys, and shall be located not closer than 790 feet to any outer boundary of the tract non closer than 130 feet to any quarter-quarter section or subdivision inner boundary.

In the event oil production is encountered in a well which was projected to a gas-producing horizon and which is located accordingly but does not conform to the oil well location rule below, it shall be necessary for the operator to bring the matter to a hearing before approval for the production of oil can

### (b) Wildcat Oil Wells

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A wildcat well which is projected to an oil-producing horizon as recognized by the Division shall be located on a tract consisting of approximately 40 surface contiguous acres substantially in the form of square which is a legal subdivision of the U.S. Public Land Surveys, or on a governmental quarter-quarter section of lot, and shall be located not closer than 330 feet to any boundary of such tract.

In the event gas production is encountered in a well which was projected to an oil-producing horizon and which is located accordingly but does not conform to the above gas well location rules, it shall be according for the operator to bring the matter to a hearing before approval for the production of gas can

111. All counties except les, Chaves, Eddy, Roosevelt, San Juan, Rio Arriba, and Sandoval

Any wildows well card is projected as an oil well in any county other than Lea, Chaves, Eddy, Pockevelt, San Tro, the Acrilia, and Candoval chall be located on a tract consisting of approximately 40 surface contiguous acros instantially in the firm of a square which is a legal subdivision of the U.S. Public Land Surveys, or en a governmental gourteneou stor exection or lot and shall be located not closer than 330 fect to any boundary of • ;

Any willost will worsh is projected as a gas well to a formation and in an area which, in the opinion The light structure which is projected as a gas well to a formation and in an area which, in the opinion of the light is depresentative open when the application to drill, may reasonably be presumed to be productive of gas noted. Then the shall be lighted on a drilling tract consisting of 160 surface continuous area, more or leas in the state of the state of a logic which is a quarter section, neuron a legal subdivision of the "Light Bulle the state of the state of the four of a logic the field of the to say other boundary of such front for function to the state of the state of a logic to the field of the state of the boundary of such front for states to be a state of the C. C. TALA DOLDE COMPLETENCE A SECURE SAR LEVELOFMENT WELLS

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### (a) lea, Chaves, Elly, and Decsevelt Counties

Unless otherwise provided in special pool rules, each development well for a defined gas puol in a forestion younger than the W lifears formation, or in the Wolfcamp formation which was created and defined by the low light prior to beyonder 1, 1975, or in a Pennsylvanian age or elder formation which was created and defined and d fire by the sivision prior to June 1, 1964, shall be located on a designated drilling tract consisting of 160 perfect continuous acres, nore or less, substantially in the form of a square which is a quarter section being a legal subdivision of the U.S. Public Land Surveys, and shall be located not closer than 660 feet being a legal subclishing of the tract nor closer than 330 feet to any quarter-quarter section or subdivision to any outer boundary of such tract nor closer than 330 feet to any quarter-quarter section or subdivision inner boundary nor closer than 1300 fact to the nearest well drilling to or capable of producing from the same

Unloss otherwise provided in the special pool rules, each development well for a defined one peel in the Polfourp f mation which was created and defined by the Division after November 1, 1975, or of Pennagtuarian age r older which was created and defined by the Division after June 1, 1964, shall be located on a deployatel drilling tract consisting of 320 surface contiguous acres, more or less, comprising any two contiguous gearter sections of a single governmental section, being a legal subdivision of the U.S. Public Land Surveys. Any such well having more than 160 acres dedicated to it shall be located not closer than 660 feet to the nearest side boundary of the dedicated tract nor closer than 1980 feet to the nearest end boundary nor closer than 330 feet to any quarter-quarter section or subdivision inner boundary. (For the purpose of this rule, "side" boundary and "end" boundary are as defined in Section B I(a) of this rule.)